

Planning & Building Department 6280 W 800N McCordsville, IN 46055 Phone: 317.335.3604

Email: <u>building@mccordsville.org</u>

PUBLIC HEARING INFORMATION

Case #: BZA-23-008

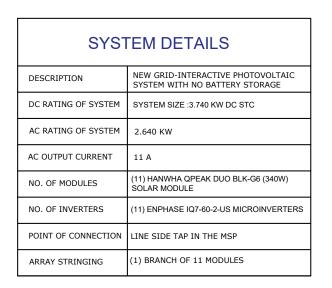
<u>Title</u>: Rectify Solar's request for a Development Standards Variance to allow rooftop solar panels to be visible from the street, at 5448 Woods Pointe Dr.

<u>Meeting Date</u>: this zoning petition is currently scheduled to be heard at the June 7th Board of Zoning Appeals meeting.

*Meeting agenda and staff report will be available on the website by end of business day on the Friday preceding the applicable meeting. Go to www.mcccordsville.org and click on "Agendas & Minutes".

NEW GRID-INTERACTIVE PHOTOVOLTAIC SYSTEM DC SYSTEM SIZE (3.740 KW)

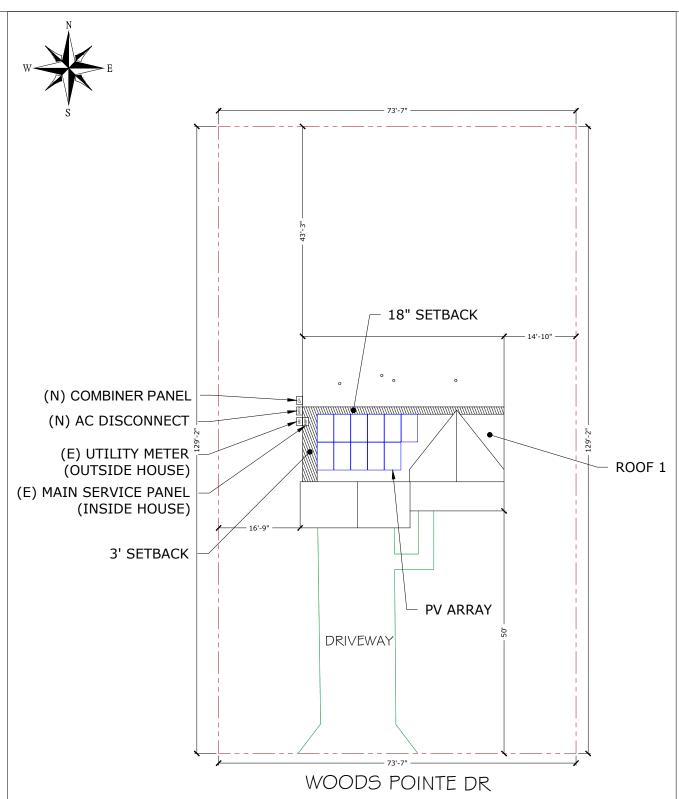




SITE DETAILS		
ASHRAE EXTREME LOW	0°C	
ASHRAE 2% HIGH	33°C	
GROUND SNOW LOAD	20 PSF	
WIND SPEED	115MPH	
RISK CATEGORY	II	
WIND EXPOSURE CATEGORY	В	

GOVERNING CODES
INDIANA RESIDENTIAL CODE (IRC) 2020
INDIANA BUILDING CODE (IBC) 2014
INDIANA FIRE CODE (IFC) 2014
NATIONAL ELECTRIC CODE, NEC 2008 CODE BOOK, NFPA 70

SHEET INDEX		
SHEET NO.	SHEET NAME	
A - 00	SITE MAP & VICINITY MAP	
S - 01	ROOF PLAN & MODULES	
S - 02	ARRAY LAYOUT	
S - 03	STRUCTURAL ATTACHMENT DETAIL	
E - 01	ELECTRICAL LINE DIAGRAM	
E - 02	WIRING CALCULATIONS	
E - 03	SYSTEM LABELING	
DS - 01	MODULE DATASHEET	
DS - 02	INVERTER DATASHEET	
DS - 03	COMBINER DATASHEET	
DS - 04	ATTACHMENT DATASHEET	
DS - 05	RACKING DATASHEET	



SITE MAP (N.T.S)



VICINITY MAP



WIND FLOW MAP





5448 WOODS POINTE DR, MCCORDSVILLE, IN 46055, USA JOHN REMINGTON

	DATE			
REVISIONS	DESCRIPTION			
	REV ENGG.			
	REV			

PERMIT DEVELOPER		
DATE	03/03/2023	
DESIGNER	OSB	
REVIEWER		

SHEET NAME

SITE MAP & **VICINITY MAP**

SHEET NUMBER A-00

MODULE TYPE, DIMENSIONS & WEIGHT

NUMBER OF MODULES = 11 MODULES MODULE TYPE = HANWHA QPEAK DUO BLK-G6 (340W) SOLAR MODULE WEIGHT = 43.9 LBS / 19.9 KG. MODULE DIMENSIONS = 68.5" X 40.5" = 19.27 SF

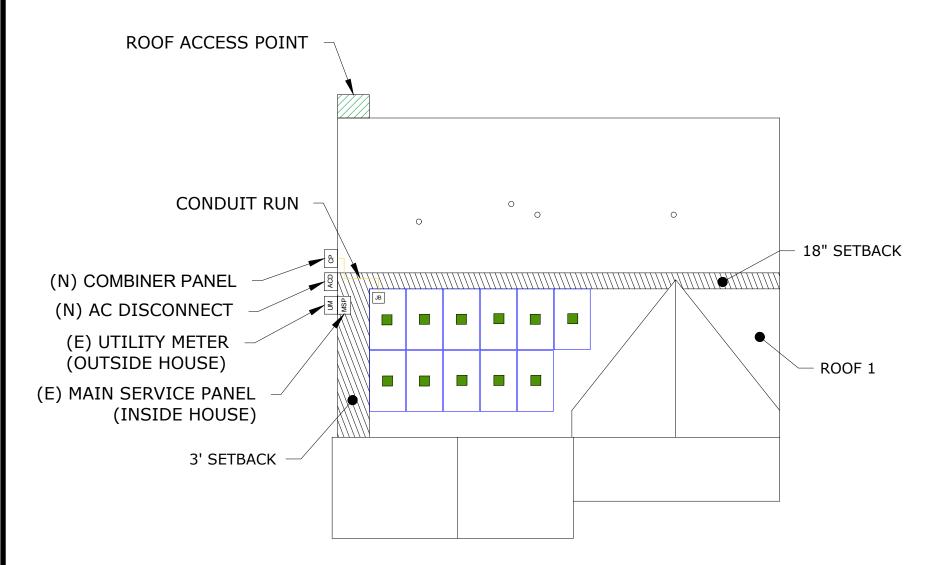
NUMBER OF INVERTER = 11

INVERTER TYPE = ENPHASE IQ7-60-2-US MICROINVERTERS

DC SYSTEM SIZE: 3.740 KW AC SYSTEM SIZE: 2.640 KW



(E) FRONT YARD





1) ROOF ATTACHMENTS TO TRUSSES SHALL BE INSTALLED AS SHOWN IN SHEET S-01 AND AS FOLLOWS FOR EACH WIND ZONE:.

WIND ZONE 1: MAX SPAN 4'-0" O.C. WIND ZONE 2: MAX SPAN 4'-0" O.C. WIND ZONE 3: MAX SPAN 2'-0" O.C.

2) EXISTING RESIDENTIAL BUILDING IS AN ASPHALT SHINGLE ROOF WITH MEAN ROOF HEIGHT 25 FT AND 2"x4" WOOD ROOF RAFTER SPACED 24" O.C.

CONTRACTOR TO FIELD VERIFY AND SHALL REPORT TO THE ENGINEER IF ANY DISCREPANCIES EXIST BETWEEN PLANS AND IN FIELD CONDITIONS.

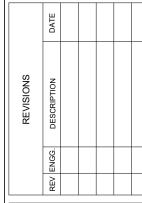
I CERTIFY THAT THE INSTALLATION OF THE MODULES IS IN COMPLIANCE WITH IBC: RESIDENTIAL CHAPTER 3.BUILDING STRUCTURE WILL SAFELY ACCOMMODATE LATERAL AND UPLIFT WIND LOADS, AND EQUIPMENT DEAD LOADS.

Rectify
SOLAR JUNIO

ADD: 1821 S. BASCOM AVE, UNIT 191. CAMPBELL, CA 95008, USA LICENSE #1014694 CONTACT: 855-573-2843

Signature with Seal

JOHN REMINGTON
5448 WOODS POINTE DR, MCCORDSVILL
IN 46055, USA



PERMIT DEVELOPER

DATE 03/03/2023

DESIGNER OSB

REVIEWER

SHEET NAME

ROOF PLAN & MODULES

SHEET NUMBER

LEGENDS

UM - UTILITY METER

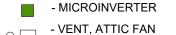
MSP - MAIN SERVICE PANEL

JB - JUNCTION BOX

- AC DISCONNECT

CP - COMBINER PANEL
- FIRE SETBACK

- ROOF ACCESS POINT



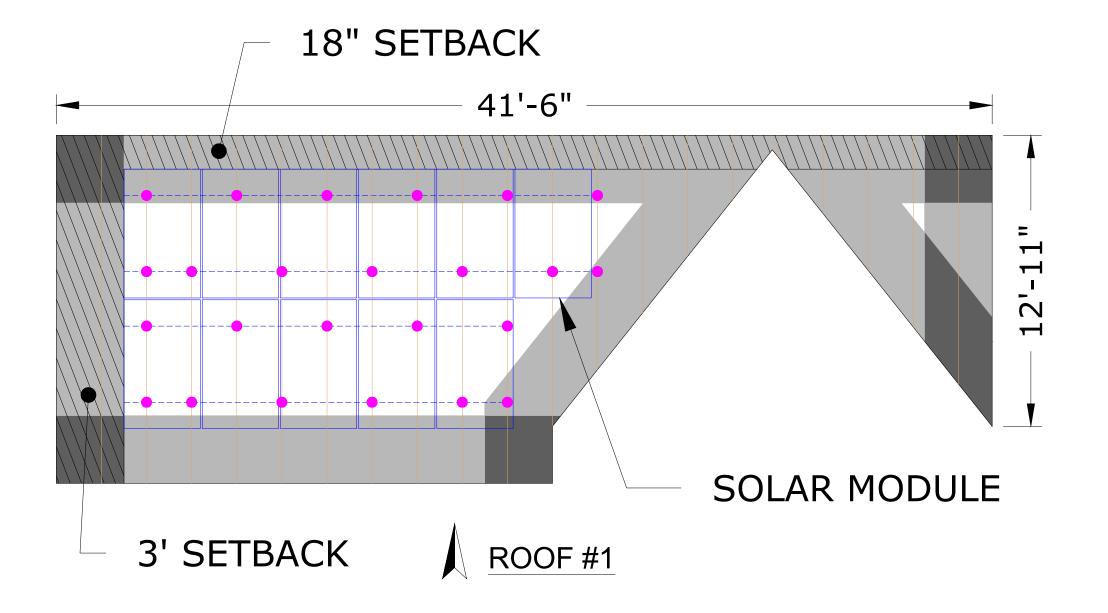
(ROOF OBSTRUCTION)

- CONDUIT

ROOF DESCRIPTION:

(ROOF #1)

MODULES - 11 ROOF TILT - 20° ROOF AZIMUTH - 180° TRUSSES SIZE - 2"X4" @ 24" O.C.



ADD: 1821 S. BASCOM AVE, UNIT
191. CAMPBELL, CA 95008, USA
LICENSE #1014694
CONTACT: 855-573-2843

Signature with S

JOHN REMINGTON

5448 WOODS POINTE DR, MCCORDSVILLE, IN 46055, USA

REVISIONS
REV ENGG. DESCRIPTION DATE

PERMIT DEVELOPER

DATE 03/03/2023

DESIGNER OSB

REVIEWER

LEGENDS

- FIRE SETBACK

- VENT, ATTIC FAN (ROOF OBSTRUCTION) - PV ROOF ATTACHMENT

- RAFTERS / TRUSSES

- COUPLING

- WIND ZONE I

- WIND ZONE II

- WIND ZONE III

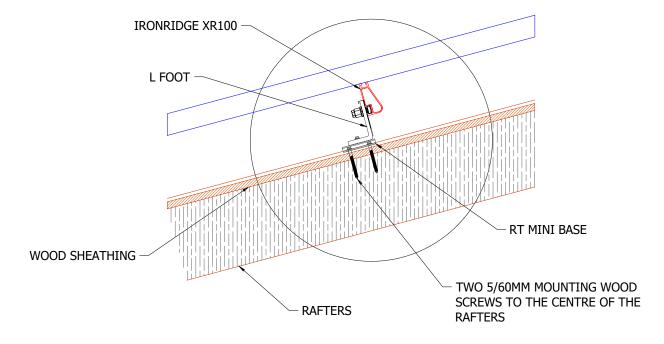
ARRAY LAYOUT

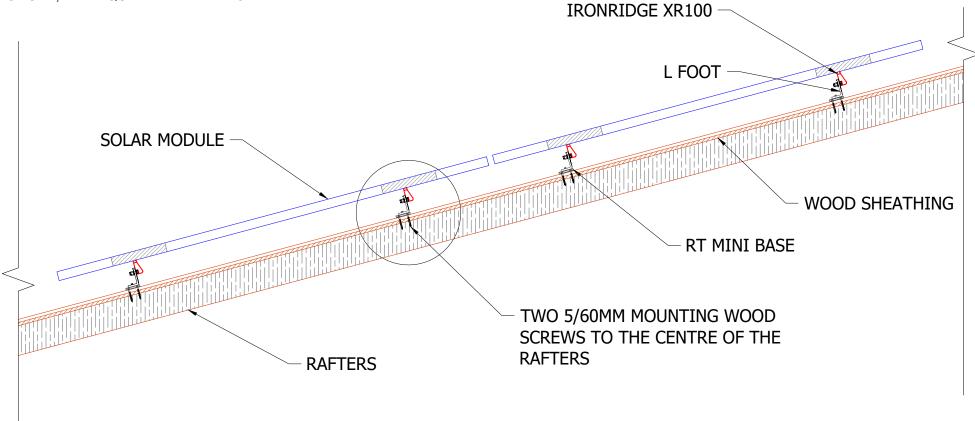
SHEET NUMBER

S-02

PHOTOVOLTAIC MODULE GENERAL NOTES:

- 1. APPLICABLE CODE: 2014 INDIANA BUILDING CODE 7th ED. & ASCE 7-10 MINIMUM DESIGN LOADS FOR BUILDING AND OTHER STRUCTURES
- 2. BOLT DIAMETER AND EMBEDMENT LENGTHS ARE DESIGNED PER NDS(2012) REQUIREMENTS. ALL BOLT CAPACITIES ARE BASED ON A WOOD ROOF TRUSS AS EMBEDMENT MATERIAL.
- 3. ALL WIND DESIGN CRITERIA AND PARAMETERS ARE FOR HIP AND GABLE RESIDENTIAL ROOFS, CONSIDERING FROM A 7° TO A MAXIMUM 27° (2/12 TO A MAXIMUM 6/12 PITCH) ROOF IN SCHEDULE. ALL RESIDENTIAL ROOFS SHALL NOT EXCEED 30'-0" MEAN ROOF HEIGHT.
- 4. ROOF SEALANTS SHALL CONFORM TO ASTM C920 AND ASTM 6511.
- 5. THIS SHEET REFLECTS STRUCTURAL CONNECTIONS ONLY. REFER TO MANUFACTURERS' MANUAL FOR ALL ARCHITECTURAL, MECHANICAL, ELECTRICAL, AND SOLAR SPECS.
- 6. ALL ALUMINUM COMPONENTS SHALL BE ANODIZED ALUMINUM 6105-T5 UNLESS OTHERWISE NOTED.
- 7. LAG BOLTS SHALL BE ASTM A276 STAINLESS STEEL UNLESS OTHERWISE NOTED.
- 8. ALL RAILING AND MODULES SHALL BE INSTALLED PER MANUFACTURERS' INSTRUCTIONS.
- 9. I CERTIFY THAT THE INSTALLATION OF THE MODULES IS IN COMPLIANCE WITH IBC:BUILDING CHAPTER 16 AND IRC:RESIDENTIAL CHAPTER 3. BUILDING STRUCTURE WILL SAFELY ACCOMMODATE CALCULATED WIND LATERAL AND UPLIFT FORCES, AND EQUIPMENT DEAD LOADS.







Signature with S

JOHN REMINGTON
5448 WOODS POINTE DR, MCCORDSVILLE,
IN 46055, USA

	DATE			
REVISIONS	DESCRIPTION			
	REV ENGG.			
	REV			

PERMIT DEVELOPER	
03/03/2023	
OSB	

STRUCTURAL ATTACHMENT DETAILS

SHEET NUMBER

S-03

STRUCTURAL ATTACHMENT DETAILS

MODULE SPECIFICATION		
MANUFACTURER	HANWHA	
MODEL NO.	Q.PEAK DUO-G6+(340W)	
OPEN CIRCUIT VOLTAGE (Voc)	40.24	
SHORT CIRCUIT CURRENT(Isc)	10.68	
RATED VOLTAGE (Vmpp)	33.45	
RATED CURRENT (Impp)	10.16	

_			
	INVERTER SPE	CIFICATION	
	MANUFACTURER	ENPHASE	DO
)	MODEL NO.	IQ7-60-2-US	A
1	MAX. DC INPUT VOLTAGE	60 V	Т
1	MAX. OUTPUT POWER	240 VA	N
1	NOMINAL AC OUTPUT VOLTAGE	240 V	N
+	NOMINAL AC OUTPUT CURRENT	1 A	

	ARRAY DETAILS		
	DC SYSTEM SIZE	3.740 KW	
	AC SYSTEM SIZE	2.640 KW	
	TOTAL NO. OF MODULES	11	
_	NO. OF MODULE PER STRING	1@11	
	NO. OF STRING	1	

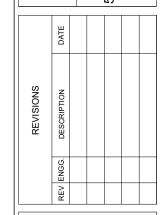
NOTE:

1. SUBJECT PV SYSTEMS HAS BEEN DESIGNED TO MEET THE
REQUIREMENTS OF THE NEC 2008, NFPA 70 AND INCLUDING MAXIMUM
NUMBER OF MODULE STRINGS, MAXIMUM NUMBER OF MODULES PER
STRING, MAXIMUM OUTPUT, MODULE MANUFACTURER AND MODEL
NUMBER OF MAXIMUM OUTPUT, MODULE MANUFACTURER AND MODEL
NUMBER OF MAXIMUM OUTPUT, MODULE MANUFACTURER AND MODEL
NUMBER OF MAXIMUM OUTPUT, MODULE MANUFACTURER AND MODEL NUMBER AS NUMBER, INVERTER MANUFACTURER AND MODEL NUMBER, AS

APPLICABLE.
2. PROVIDE TAP BOX IN COMPLIANCE WITH 312.8 IF PANEL GUTTER SPACE IS INADEQUATE.



5448 WOODS POINTE DR, MCCORDSVILLE, IN 46055, USA JOHN REMINGTON

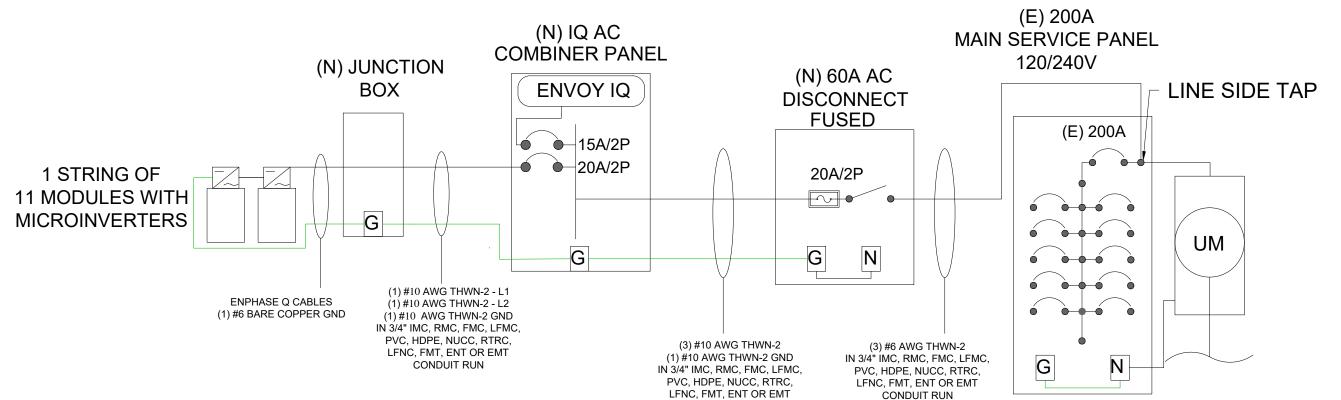


PERMIT DEVELOPER DESIGNER REVIEWER

SHEET NAME

ELECTRICAL LINE DIAGRAM

SHEET NUMBER E-01



CONDUIT RUN

ELECTRICAL CALCULATIONS:

1. CURRENT CARRYING CONDUCTOR

BEFORE IQ COMBINER PANEL

 $\overline{\text{AMBIENT TEMPERATURE}} = 33^{\circ}\text{C} + 22^{\circ}\text{C} = 55^{\circ}\text{C}$

CONDUIT INSTALLED AT MINIMUM DISTANCE OF 7/8 INCHES ABOVE ROOFNEC 310.15(B)(3)(c)

TEMPERATURE DERATE FACTOR - 0.76 ... NEC 310.15(B)(2)(a)

GROUPING FACTOR - 1...NEC 310.15(B)(3)(a)

CONDUCTOR AMPACITY

- $= (INV O/P CURRENT) \times 1.25 / A.T.F / G.F ...NEC 690.8(B)$
- $= [(11 \times 1 \times 1.25) / 0.76 / 1]$
- = 18.09 A

SELECTED CONDUCTOR - #10 THWN-2 ...NEC 310.15(B)(16)

AFTER COMBINER PANEL

TEMPERATURE DERATE FACTOR - 0.96

GROUPING FACTOR - 1

CONDUCTOR AMPACITY

- =(TOTAL INV O/P CURRENT) x 1.25 / 0.96 / 1 ...NEC 690.8(B)
- $=[(11) \times 1 \times 1.25]/0.96/1$
- =14.32 A

SELECTED CONDUCTOR - #10 THWN-2 ... NEC 310.15(B)(16)

2. PV OVER CURRENT PROTECTION ...NEC 690.9(B)

- **=TOTAL INVERTER O/P CURRENT x 1.25**
- $=(11) \times 1 \times 1.25 = 13.75 \text{ A}$

SELECTED OCPD = 20A

SELECTED EQUIPMENT GROUND CONDUCTOR (EGC) = #10 THWN-2 ... NEC 250.122(A)

ELECTRICAL NOTES

 ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL ANDLABELED FOR ITS APPLICATION.
 COPPER CONDUCTORS SHALL BE RATED FOR 600 V AND

90 DEGREE C WET ENVIRONMENT.THE TERMINALS ARE RATED FOR 75 DEGREE C ROMEX/NM-B

(NONMETALLIC-SHEATHED) CABLE MAY BE USED FOR BOTH EXPOSED AND CONCEALED WORK IN NORMALLY DRY LOCATIONS AT TEMPERATURES NOT TO EXCEED 90°C (WITH AMPACITY LIMITED TO THAT FOR 60°C CONDUCTORS) AS SPECIFIED IN THE NATIONAL

ELECTRICAL CODE. VOLTAGE RATING FOR NM-B CABLE IS 600 VOLTS.

3. CONDUCTOR TERMINATION AND SPLICING AS PER NEC 110.14 WIRING, CONDUIT AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS

4. WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.265. WORKING CLEARANCES AROUND ALL NEW AND EXISTING

5. DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.

6. WHERE SIZES OF JUNCTION BOXES, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.

7. ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.

8. MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
9. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN LUG.

10. THE POLARITY OF THE GROUNDED CONDUCTORS IS NEGATIVE.

11. UTILITY HAS 24-HR UNRESTRICTED ACCESS TO ALL PHOTOVOLTAIC SYSTEM COMPONENTS LOCATED AT THE SERVICE ENTRANCE.

12. MODULES CONFORM TO AND ARE LISTED UNDER UL 1703.

13. RACKING CONFORMS TO AND IS LISTED UNDER UL 2703.
14. CONDUCTORS EXPOSED TO SUNLIGHT SHALL BE
LISTED AS SUNLIGHT RESISTANT PER NEC ARTICLE 300.6
(C) (1) AND ARTICLE 310.10 (D).

15. CONDUCTORS EXPOSED TO WET LOCATIONS SHALL BE SUITABLE FOR USE IN WET LOCATIONS PER NEC ARTICLE 310.10 (C)

Rectify
ADD: 1821 S. BASCOM AVE, UNIT 191. CAMPBELL, CA 95008, USA
LICENSE #1014694
CONTACT: 855-573-2843

Signature with Seal

JOHN REMINGTON	5448 WOODS POINTE DR, MCCORDSVILLE IN 46055, USA
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	DATE			
REVISIONS	DESCRIPTION			
	REV ENGG.			
	REV			

PERMIT DEVELOPER							
DATE	03/03/2023						
DESIGNER	OSB						
REVIEWER							
SHEET	SHEET NAME						

WIRING CALCULATIONS

SHEET NUMBER
E-02

	MAX VOLTAGE DROP CALCULATION								
CABLE SIZE	CABLE DESCRIPTION	ONE WAY DISTANCE IN FEET (D)	BRANCH CURRENT (I)	RESISTANCE OF CONDUCTOR(R)	VOLTAGE (V)	% VOLTAGE DROP= (0.2*D*I*R) /V*100			
#10 THWN-2	JUNCTION BOX TO COMBINER PANEL	20	11	1.24	240	0.227			

WARNING

ELECTRIC SHOCK HAZARD

DO NOT TOUCH TERMINALS

TERMINALS ON BOTH LINE AND

LOAD SIDES MAY BE ENERGIZED

IN THE OPEN POSITION

LABEL LOCATION:
AC DISCONNECT, POINT OF INTERCONNECTION
PER CODE: NEC 690.17(E), CB

WARNING PHOTOVOLTAIC

LABEL LOCATION:
CONDUIT, COMBINER BOX
(PER CODE: NEC690.31(G)(3)(4) & NEC 690.13(G)(4)



LABEL LOCATION:
POINT OF INTERCONNECTION
(PER CODE: NEC 705.12(D)(3) & NEC 690.64)

ADHESIVE FASTENED SIGNS:

THE LABEL SHALL BE SUITABLE FOR THE ENVIRONMENT
WHERE IT IS INSTALLED. NEC110.21(B)(3)
WHERE REQUIRED ELSEWHERE IN THIS CODE AND FIELD
APPLIED LABELS, WARNING(S) AND MARKING SHALL COMPLY
WITH ANSI Z535.4. NEC 110.21(B) FIELD MARKING
ADHESIVE FASTENED SIGNS MAY BE ACCEPTABLE
IF PROPERLY ADHERED. VINYL SIGNS SHALL BE
WEATHER RESISTANT. IFC 605.11.1.3

PHOTOVOLTAIC SYSTEM AC DISCONNECT RATED OPERATING AC CURRENT 11 AMPS NOMINAL AC OPERATING VOLTAGE 240 VOLTS

LABEL LOCATION:
AC DISCONNECT. POINT OF INTERCONNECTION

(PER CODE: NEC690.54)

WARNING INVERTER OUTPUT CONNECTION DO NOT

RELOCATE THIS OVERCURRENT DEVICE

LABEL LOCATION:
POINT OF INTERCONNECTION
(PER CODE: NEC 705.12(D)(7))

[Not required if panelboard is rated not less than sum of ampere ratings

DATA PER PANEL

of all overcurrent devices supplying it]

NOMINAL OPERATING AC VOLTAGE - 240 V

NOMINAL OPERATING AC FREQUENCY - 60 Hz

MAXIMUM AC POWER - 240 VA

MAXIMUM AC CURRENT - 1 A

MAXIMUM OVERCURRENT DEVICE RATING FOR AC MODULE PROTECTION PER CIRCUIT A

LABEL LOCATION:
COMBINER PANEL, AC DISCONNECT
(PER CODE: NEC 690.52)

PHOTOVOLTAIC SYSTEM EQUIPPED WITH RAPID SHUTDOWN

LABEL LOCATION:
AC DISCONNECT, DC DISCONNECT, POINT OF INTERCONNECTION
(PER CODE: NEC690.56(C))



EMERGENCY CONTACT 855-573-2843



SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUTDOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN ARRAY

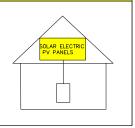


Figure 690.56(C)(1)(a) Label for PV Systems that Shut down the array and the conductors leaving the array

NOTUNING NHOL			5448 WOODS POINTE DR, MCCORDSVI	IN 46055, USA	
	DATE				

191. CAMPBELL, CA 95008, USA LICENSE #1014694 CONTACT: 855-573-2843 Signature with Seal

	RE					
PE	RMI	T DE	EVEI	_OPI	ER	_
DA	ATE		03/03	3/202	3	
DESI	GNE	OSB				
REVI	EWE					

SYSTEM LABELING

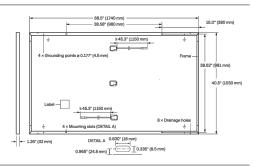
SHEET NUMBER

E-03





Format	68.5 × 40.6 × 1.26 in (including frame) (1740 × 1030 × 32 mm)
Weight	43.9 lbs (19.9 kg)
Front Cover	0.13 in (3.2 mm) thermally pre-stressed glass with anti-reflection technology
Back Cover	Composite film
Frame	Black anodized aluminum
Cell	6 × 20 monocrystalline Q.ANTUM solar half cells
Junction Box	2.09-3.98 × 1.26-2.36 × 0.59-0.71 in (53-101 × 32-60 × 15-18 mm), Protection class IP67, with bypass diodes
Cable	4mm^2 Solar cable; (+) $\geq 45.3\text{in}$ (1150 mm), (-) $\geq 45.3\text{in}$ (1150 mm)
Connector	Stäubli MC4, Hanwha Q CELLS HQC4, Amphenol UTX, Renhe 05-6, Tongling TL-Cable01S, JMTHY JM601; IP68 or Friends PV2e; IP67

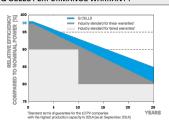


ELECTRICAL CHARACTERISTICS

POV	VER CLASS				340	345	350	355
MIN	IMUM PERFORMANCE AT STANDARD TEST	CONDITIC	ONS, STC1 (POWER TOLER	RANCE+5W/-	0W)		
	Power at MPP ¹	P _{MPP}	[W]		340	345	350	355
_	Short Circuit Current ¹	I _{sc}	[A]		10.68	10.73	10.79	10.84
Ĕ.	Open Circuit Voltage ¹	Voc	[V]		40.24	40.49	40.73	40.98
Minim	Current at MPP	I _{MPP}	[A]		10.16	10.22	10.27	10.33
2 .	Voltage at MPP	V_{MPP}	[V]		33.45	33.76	34.07	34.38
	Efficiency ¹	η	[%]		≥19.0	≥19.3	≥19.5	≥19.8
MIN	IMUM PERFORMANCE AT NORMAL OPERAT	ING CON	DITIONS, N	VIMOT ²				
	Power at MPP	P _{MPP}	[W]		254.5	258.2	261.9	265.7
Ę	Short Circuit Current	I _{sc}	[A]		8.60	8.65	8.69	8.74
Ē.	Open Circuit Voltage	Voc	[V]	-	37.94	38.17	38.41	38.65
₹.	Current at MPP	I _{MPP}	[A]		8.00	8.04	8.09	8.13
	Voltage at MPP	V _{MPP}	[V]		31.81	32.10	32.40	32.69

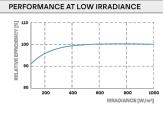
 $^{1}\text{Measurement tolerances P}_{\text{MFP}}\pm3\%; |_{\text{SC}}; V_{\text{CC}}\pm5\% \text{ at STC}: 1000 \text{ W/m}^{2}, 25\pm2\text{ °C}, \text{AM 1.5 according to IEC 60904-3 } \bullet ^{2}800 \text{ W/m}^{2}, \text{NMOT, spectrum AM 1.5 according to IEC 60904-3 } \bullet ^{2}800 \text{ W/m}^{2}, \text{NMOT, spectrum AM 1.5 according to IEC 60904-3 } \bullet ^{2}800 \text{ W/m}^{2}, \text{NMOT, spectrum AM 1.5 according to IEC 60904-3 } \bullet ^{2}800 \text{ W/m}^{2}, \text{NMOT, spectrum AM 1.5 according to IEC 60904-3 } \bullet ^{2}800 \text{ W/m}^{2}, \text{NMOT, spectrum AM 1.5 according to IEC 60904-3 } \bullet ^{2}800 \text{ W/m}^{2}, \text{NMOT, spectrum AM 1.5 } \text{ According to IEC 60904-3 } \bullet ^{2}800 \text{ W/m}^{2}, \text{NMOT, spectrum AM 1.5 } \text{ According to IEC 60904-3 } \bullet ^{2}800 \text{ W/m}^{2}, \text{NMOT, spectrum AM 1.5 } \text{ According to IEC 60904-3 } \bullet ^{2}800 \text{ W/m}^{2}, \text{NMOT, spectrum AM 1.5 } \text{ According to IEC 60904-3 } \bullet ^{2}800 \text{ W/m}^{2}, \text{NMOT, spectrum AM 1.5 } \text{ According to IEC 60904-3 } \text{ According to IEC 60$

Q CELLS PERFORMANCE WARRANTY



At least 98% of nominal power during first year. Thereafter max. 0.54% degradation per year. At least 93.1% of nominal power up to 10 years. At least 85% of nominal power up to 25 years.

All data within measurement tolerances. Full warranties in accordance with the warranty terms of the Q CELLS sales organization of your respective country.



pical module performance under low irradiance conditions in

TEMPERATURE COEFFICIENTS								
Temperature Coefficient of I _{sc}	α	[%/K]	+0.04	Temperature Coefficient of Voc	β	[%/K]	-0.27	
Temperature Coefficient of P _{MPP}	γ	[%/K]	-0.36	Normal Module Operating Temperature	NMOT	[°F]	109±5.4 (43±3°C)	

PROPERTIES FOR SYSTEM DESIGN

Maximum System Voltage V _{sys}	[V]	1000 (IEC)/1000 (UL)	Safety Class	II
Maximum Series Fuse Rating	[A DC]	20	Fire Rating based on ANSI/UL 1703	C (IEC)/TYPE 2 (UL)
Max. Design Load, Push / Pull ³	[lbs/ft ²]	75 (3600 Pa) / 55 (2667 Pa)	Permitted Module Temperature	-40°F up to +185°F
Max. Test Load, Push/Pull ³	[lbs/ft ²]	113 (5400 Pa) / 84 (4000 Pa)	on Continuous Duty	(-40°C up to +85°C)
³ See Installation Manual		:		

QUALIFICATIONS AND CERTIFICATES

UL 1703, VDE Quality Tested, CE-compliant, IEC 61215:2016, IEC 61730:2016, Application Class II, U.S. Patent No. 9,893,215 (solar cells)





Number of Modules per Pallet	32		
Number of Pallets per 53' Trailer	28		
Number of Pallets per 40' HC-Container	24		
Pallet Dimensions (L×W×H)	71.5 × 45.3 × 48.0 in (1815 × 1150 × 1220 mm)		
Pallet Weight	1505lbs (683kg)		

PACKAGING INFORMATION

Note: Installation instructions must be followed. See the installation and operating manual or contact our technical service department for further information on approved installation and use of this product.

Hanwha Q CELLS America Inc.

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Rectify

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MODULE DATASHEET

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Data Sheet **Enphase Microinverters** Region: AMERICAS

Enphase IQ 7 and IQ 7+ **Microinverters**

The high-powered smart grid-ready Enphase IQ 7 Micro™ and Enphase IQ 7+ Micro™ dramatically simplify the installation process while achieving the highest system efficiency.

Part of the Enphase IQ System, the IQ 7 and IQ 7+ Microinverters integrate with the Enphase IQ Envoy™, Enphase IQ Battery™, and the Enphase Enlighten™ monitoring and analysis software.

IQ Series Microinverters extend the reliability standards set forth by previous generations and undergo over a million hours of power-on testing, enabling Enphase to provide an industry-leading warranty of up to 25 years.





- · Faster installation with improved, lighter two-wire cabling
- Built-in rapid shutdown compliant (NEC 2014 & 2017)

Productive and Reliable

- · Optimized for high powered 60-cell and 72-cell* modules
- More than a million hours of testing
- · Class II double-insulated enclosure
- UL listed

Smart Grid Ready

- · Complies with advanced grid support, voltage and frequency ride-through requirements
- · Remotely updates to respond to changing grid requirements
- · Configurable for varying grid profiles
- Meets CA Rule 21 (UL 1741-SA)
- * The IQ 7+ Micro is required to support 72-cell modules.



To learn more about Enphase offerings, visit enphase.com



Enphase IQ 7 and IQ 7+ Microinverters

INPUT DATA (DC)	IQ7-60-2-US		IQ7PLUS-72-2	-US	
Commonly used module pairings ¹	235 W - 350 W +		235 W - 440 W -		
Module compatibility	60-cell PV modules only		60-cell and 72-cell PV modules		
Maximum input DC voltage	48 V		60 V		
Peak power tracking voltage	27 V - 37 V		27 V - 45 V		
Operating range	16 V - 48 V		16 V - 60 V		
Min/Max start voltage	22 V / 48 V		22 V / 60 V		
Max DC short circuit current (module Isc)	15 A		15 A		
Overvoltage class DC port	II		Ш		
DC port backfeed current	0 A		0 A		
PV array configuration			nal DC side protec 0A per branch circ		
OUTPUT DATA (AC)	IQ 7 Microinve	rter	IQ 7+ Microin	verter	
Peak output power	250 VA		295 VA		
Maximum continuous output power	240 VA		290 VA		
Nominal (L-L) voltage/range ²	240 V / 211-264 V	208 V / 183-229 V	240 V / 211-264 V	208 V / 183-229 V	
Maximum continuous output current	1.0 A (240 V)	1.15 A (208 V)	1.21 A (240 V)	1.39 A (208 V)	
Nominal frequency	60 Hz		60 Hz		
Extended frequency range	47 - 68 Hz		47 - 68 Hz		
AC short circuit fault current over 3 cycles	5.8 Arms		5.8 Arms		
Maximum units per 20 A (L-L) branch circuit ³	16 (240 VAC)	13 (208 VAC)	13 (240 VAC)	11 (208 VAC)	
Overvoltage class AC port	III		III Ý		
AC port backfeed current	18 mA		18 mA		
Power factor setting	1.0		1.0		
Power factor (adjustable)	0.85 leading 0	.85 lagging	0.85 leading	0.85 lagging	
EFFICIENCY	@240 V	@208 V	@240 V	@208 V	
Peak efficiency	97.6 %	97.6 %	97.5 %	97.3 %	
CEC weighted efficiency	97.0 %	97.0 %	97.0 %	97.0 %	
MECHANICAL DATA				,	
Ambient temperature range	-40°C to +65°C				
Relative humidity range	4% to 100% (cor	densina)			
Connector type	,	57	dditional Q-DCC-5	adapter)	
Dimensions (HxWxD)		ım x 30.2 mm (with			
Weight	1.08 kg (2.38 lbs	`			
Cooling	Natural convecti	/			
Approved for wet locations	Yes				
Pollution degree	PD3				
•		noulated	n registert religion	rio analoguro	
Enclosure			n resistant polyme	enciosure	
Environmental category / UV exposure rating FEATURES	NEMA Type 6 / 0	outdoor	_		
	Dower Line Com	munication (DLO)			
Communication		imunication (PLC)			
Monitoring	Both options red	uire installation of	en monitoring option f an Enphase IQ En	voy.	
Disconnecting means		connectors have be ired by NEC 690.	een evaluated and	approved by UL for use as the load-bre	
Compliance	CA Rule 21 (UL 1741-SA) UL 62109-1, UL1741/IEEE1547, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01 This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC-2014 and NEC-2017 section 690.12 and C22.1-2015 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according manufacturer's instructions.				

- No enforced DC/AC ratio. See the compatibility calculator at https://enphase.com/en-us/support/module-compatibility
 Nominal voltage range can be extended beyond nominal if required by the utility.
 Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

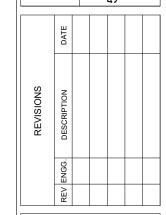
To learn more about Enphase offerings, visit enphase.com

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ENPHASE.

INVERTER DATASHEET

SHEET NUMBER

Data Sheet **Enphase Networking**

Enphase IQ Combiner 3

(X-IQ-AM1-240-3)

The **Enphase IQ Combiner 3**™ with Enphase IQ Envoy™ consolidates interconnection equipment into a single enclosure and streamlines PV and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.



To learn more about Enphase offerings, visit enphase.com

Smart

- Includes IQ Envoy for communication
- · Flexible networking supports Wi-Fi, Ethernet, or cellular
- Optional AC receptacle available for PLC
- · Provides production metering and optional consumption monitoring

- · Reduced size from previous combiner
- · Centered mounting brackets support single stud mounting
- · Supports back and side conduit entry
- Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- 80 A total PV or storage branch circuits

Reliable

- Durable NRTL-certified NEMA type 3R enclosure
- · Five-year limited warranty
- UL listed



Enphase IQ Combiner 3

IQ Combiner 3	IQ Combiner 3 with Enphase IQ Envoy™ printed circuit board for integrated revenue grade P
X-IQ-AM1-240-3 ACCESSORIES and REPLACEMENT PARTS (no	production metering (ANSI C12.20 +/- 0.5%) and optional* consumption monitoring (+/- 2.5
Enphase Mobile Connect™	it included, order separately)
CELLMODEM-03 (4G/12-year data plan) CELLMODEM-01 (3G/5-year data plan) CELLMODEM-M1 (4G based LTE-M/5-year data plan)	Plug and play industrial grade cellular modem with data plan for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands where there is adequate cellular service in the installation area.)
Consumption Monitoring* CT CT-200-SPLIT * Consumption monitoring is required for Enphase Storage Systems	Split core current transformers enable whole home consumption metering (+/- 2.5%).
Wireless USB adapter COMMS-KIT-01	Installed at the IQ Envoy. For communications with Enphase Encharge™ storage and Enphase Enpower™ smart switch. Includes USB cable for connection to IQ Envoy or Enphase IQ Combinand allows redundant wireless communication with Encharge and Enpower.
Circuit Breakers BRK-10A-2-240 BRK-15A-2-240 BRK-20A-2P-240	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220
EPLC-01	Power line carrier (communication bridge pair), quantity - one pair
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 3 (required for EPLC-01)
XA-ENV-PCBA-3	Replacement IQ Envoy printed circuit board (PCB) for Combiner 3
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240 VAC, 60 Hz
Eaton BR series busbar rating	125 A
Max. continuous current rating (output to grid)	65 A
Max. fuse/circuit rating (output)	90 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)
Max. continuous current rating (input from PV)	64 A
Max. total branch circuit breaker rating (input)	80A of distributed generation / 90A with IQ Envoy breaker included
Production Metering CT	200 A solid core pre-installed and wired to IQ Envoy
MECHANICAL DATA	
Dimensions (WxHxD)	49.5 x 37.5 x 16.8 cm (19.5" x 14.75" x 6.63"). Height is 21.06" (53.5 cm with mounting brack
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40° C to +46° C (-40° to 115° F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire sizes	20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing.
Altitude	To 2000 meters (6,560 feet)
INTERNET CONNECTION OPTIONS	
Integrated Wi-Fi	802.11b/g/n
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
Cellular	Optional, CELLMODEM-01 (3G) or CELLMODEM-03 (4G) or CELLMODEM-M1 (4G based LTE-(not included)
COMPLIANCE	
Compliance, Combiner	UL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production)
Compliance, IQ Envoy	UL 60601-1/CANCSA 22.2 No. 61010-1

To learn more about Enphase offerings, visit enphase.com

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RT-MINI

Self-flashing base for asphalt & metal roof-top PV mounting systems

RT-MINI is suitable for mounting any rail system with a conventional L-Foot.



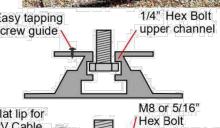
Dual bolt design: M8 or 5/16" for L-Foot & 1/4" for EMC

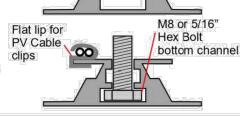


Call Now for more details 858-935-6064









RT-MINI

Flexible Flashing certified by the International Code Council (ICC)

Engineered to ASTM D 1761 (Standard Test Methods for Mechanical Fasteners in Wood)

Components

RT2-00-MINIBK PAT: PENDING



MINI base: 20 ea. Screw: 40 ea. Extra RT-Butyl: 10 ea.

RT-Butyl is Roof Tech's flexible flashing used in 550,000 residential PV systems for the last 20 years. It is the first PV mounting system with Flexible Flashing certified by the ICC.









100% Waterproof

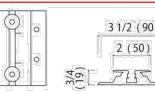




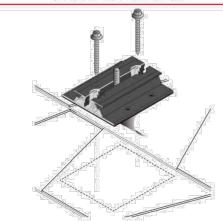
Dimensions in (mm)

3 1/2 (90)

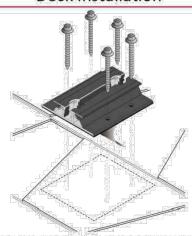
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Rafter installation



Deck installation



P.E. Stamped Letters available at www.roof-tech.us/support

www.roof-tech.us info@roof-tech.us

Roof Tech Inc. info@roof-tech.us www.roof-tech.us 10620 Treena Street, Suite 230, San Diego, CA 92131 858.935.6064

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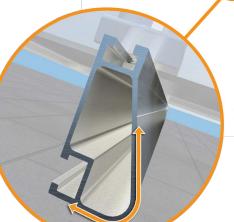


XR Rail Family

Solar Is Not Always Sunny

Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame.

XR Rails are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount of installation time.



Force-Stabilizing Curve

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

Compatible with Flat & Pitched Roofs



compatible with FlashFoot and other pitched roof attachments.



IronRidge offers a range of tilt leg options for flat roof mounting

Corrosion-Resistant Materials

All XR Rails are made of marine-grade aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.



XR Rail Family

The XR Rail Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail to match.



XR10

XR10 is a sleek, low-profile mounting rail, designed for regions with light or no snow. It achieves 6 foot spans, while remaining light and economical.

- · 6' spanning capability
- Moderate load capability
- Clear anodized finish
- Internal splices available



XR100

XR100 is the ultimate residential mounting rail. It supports a range of wind and snow conditions, while also maximizing spans up to 8 feet.

- 8' spanning capability
- Heavy load capability
- Clear & black anodized finishInternal splices available



Tech Brief

XR1000

XR1000 is a heavyweight among solar mounting rails. It's built to handle extreme climates and spans 12 feet or more for commercial applications.

- 12' spanning capability
- Extreme load capability
- Clear anodized finish
- · Internal splices available

Rail Selection

The following table was prepared in compliance with applicable engineering codes and standards. Values are based on the following criteria: ASCE 7-10, Roof Zone 1, Exposure B, Roof Slope of 7 to 27 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed span tables and certifications.

Lo	ad	Rail Span					
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'	10'	12'
	100						
None	120						
None	140	XR10		XR100		XR1000	
	160						
	100						
10-20	120						
10-20	140						
	160						
30	100						
30	160						
40	100						
40	160						
50-70	160						
80-90	160						

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