

Planning & Building Department 6280 W 800N McCordsville, IN 46055 Phone: 317.335.3604

Email: <u>building@mccordsville.org</u>

PUBLIC HEARING INFORMATION

Case #: BZA-22-004

<u>Title</u>: Blue Raven Solar's request for a Development Standard Variance to allow rooftop solar panels to be visible from the street at 7016 N Lyndhurst Crossing

Meeting Date: this zoning petition is currently scheduled to be heard at the May 4th Board of Zoning Appeals meeting.

*Meeting agenda and staff report will be available on the website by end of business day on the Friday preceding the applicable meeting. Go to www.mcccordsville.org and click on "Agendas & Minutes".

GENERAL NOTES

CODE AND STANDARDS

1. ALL WORK SHALL COMPLY WITH 2009 INDIANA ELECTRIC CODE, 2012 INTERNATIONAL BUILDING CODE (IBC), 2018 INTERNATIONAL RESIDENTIAL CODE (IRC), 2006 INTERNATIONAL PLUMBING CODE (IPC), AND ALL STATE AND LOCAL BUILDING ELECTRICAL AND PLUMBING CODES

2. DRAWINGS HAVE BEEN DETAILED ACCORDING TO UL LISTING REQUIREMENTS.

SITE NOTES / OSHA REGULATION

1. A LADDER SHALL BE IN PLACE FOR INSPECTION IN COMPLIANCE WITH OSHA REGULATIONS

2. THE PV MODULES ARE CONSIDERED NON-COMBUSTIBLE AND THIS SYSTEM IS A UTILITY INTERACTIVE SYSTEM.

3 THE SOLAR PV INSTALLATION SHALL NOT OBSTRUCT ANY PLUMBING MECHANICAL OR BUILDING ROOF VENTS 4. ROOF COVERINGS SHALL BE DESIGNED, INSTALLED, AND MAINTAINED IN ACCORDANCE WITH THIS CODE AND

THE APPROVED MANUFACTURER'S INSTRUCTIONS SUCH THAT THE ROOF COVERING SHALL SERVE TO PROTECT THE BUILDING OR STRUCTURE.

5. NO. OF SHINGLE LAYERS: 1

SOLAR CONTRACTOR

1. MODULE CERTIFICATIONS WILL INCLUDE UL1703, IEC61646, IEC61730.

2. IF APPLICABLE, MODULE GROUNDING LUGS MUST BE INSTALLED AT THE MARKED GROUNDING LUG HOLES PER THE MANUFACTURER'S INSTALLATION REQUIREMENTS.

3. AS INDICATED BY DESIGN, OTHER NRTL LISTED MODULE GROUNDING DEVICES MAY BE USED IN PLACE OF STANDARD GROUNDING LUGS AS SHOWN IN MANUFACTURER DOCUMENTATION AND APPROVED BY THE AHJ.

4. CONDUIT AND WIRE SPECIFICATIONS ARE BASED ON MINIMUM CODE REQUIREMENTS AND ARE NOT MEANT TO LIMIT UP-SIZING AS REQUIRED BY FIFLD CONDITIONS

5. CONDUIT POINT OF PENETRATION FROM EXTERIOR TO INTERIOR TO BE INSTALLED AND SEALED WITH A SUITABLE SEALING COMPOUND.

6. DC WIRING LIMITED TO MODULE FOOTPRINT W/ ENPHASE AC SYSTEM.

7. ENPHASE WIRING SYSTEMS SHALL BE LOCATED AND SECURED UNDER THE ARRAY W/ SUITABLE WIRING CLIPS. 8. MAX DC VOLTAGE CALCULATED USING MANUFACTURER PROVIDED TEMP COEFFICIENT FOR VOC UNLESS NOT AVAII ARI F

9. ALL INVERTERS, MOTOR GENERATORS, PHOTOVOLTAIC MODULES, PHOTOVOLTAIC PANELS, AC PHOTOVOLTAIC MODULES, DC COMBINERS, DC-TO-DC CONVERTERS, SOURCE CIRCUIT COMBINERS, AND CHARGE CONTROLLERS INTENDED FOR USE IN A PHOTOVOLTAIC POWER SYSTEM WILL BE IDENTIFIED AND

LISTED FOR THE APPLICATION PER NEC 690.4(B). 10. ALL SIGNAGE TO BE PLACED IN ACCORDANCE WITH LOCAL BUILDING CODE.

11 TERMINALS AND LUGS WILL BE TIGHTENED TO MANUFACTURER TORQUE SPECIFICATIONS (WHEN PROVIDED) IN ACCORDANCE WITH NEC CODE 110 14(D) ON ALL ELECTRICAL CONNECTIONS

EQUIPMENT LOCATIONS

1. PROPER ACCESS AND WORKING CLEARANCE AROUND EXISTING AND PROPOSED ELECTRICAL EQUIPMENT WILL BE PROVIDED AS PER SECTION NEC 110.26.

2 FOUIPMENT INSTALLED IN DIRECT SUNLIGHT MUST BE RATED FOR EXPECTED OPERATING TEMPERATURE AS SPECIFIED BY NEC 690.31(A) AND NEC TABLE 310.15(B)

3. ALL EQUIPMENT SHALL BE INSTALLED ACCESSIBLE TO QUALIFIED PERSONNEL ACCORDING TO NEC

4. ALL COMPONENTS ARE LISTED FOR THEIR PURPOSE AND RATED FOR OUTDOOR USAGE WHEN APPROPRIATE.

PROJECT INFORMATION:

NUMBER OF STORIES: 2 CONDUIT RUN: Interior ECOBEE QTY: 1

LIGHT BULB QTY: 18 PV METER: Not Required

ROOF TYPE (1) INFORMATION:

ROOF TYPE: Comp Shingle

FRAMING TYPE: Manufactured Truss

SHEATHING TYPE: OSB

ATTACHMENT: SFM Infinity Switchblade Flashkit

RACKING: Unirac SFM Infinity @ 48" OC Portrait / 72" OC Landscape

NUMBER OF ATTACHMENTS: 23

ROOF TYPE (2) INFORMATION (IF APPLICABLE):

*SEE PV4.2

SYSTEM TO BE INSTALLED INFORMATION:

SYSTEM SIZE: 4.8 kW DC

MODULE TYPE: (12) REC Solar REC400AA Pure **INVERTER TYPE:** Enphase IQ7+ Microinverters

MONITORING: Enphase IQ Combiner 3 X-IQ-AM1-240-3

AERIAL VIEW



WIND SPEED: 115 MPH GROUND SNOW LOAD: 20 lb/ft2 **WIND EXPOSURE FACTOR: C SEISMIC DESIGN CATEGORY: B** **CONSTRUCTION - V-B ZONING: RESIDENTIAL**

SCOPE OF WORK

INSTALLATION OF UTILITY INTERACTIVE PHOTOVOLTAIC SOLAR SYSTEM AND ANY NECESSARY ADDITIONAL WORK NEEDED FOR INSTALLATION.

PV1 - COVER SHEET

PV2 - SITE PLAN PV3 - ROOF PLAN

PV5 - ELECTRICAL 3-LINE DIAGRAM

UTILITY COMPANY:

AES Indiana

PERMIT ISSUER:

Town of McCordsville

PV4 - STRUCTURAL

PV6 - ELECTRICAL CALCULATIONS

PV7 - WARNING LABELS AND LOCATIONS (ALL OTHER SHEETS AS REQUIRED)

SS - PRODUCT SPEC. SHEETS

Digitally signed

10:54:03 -06'00'

3/21/202

by John A. Calvert Date: 2022.03.21

1403 N. Research Way Orem. UT 84097

800.377.4480 WWW BLUFRAVENSOLAR COM

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USE OF THE RESPECTIVE EQUIPMENT

WITHOUT THE WRITTEN PERMISSION

PV INSTALLATION **PROFESSIONAL**

Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 385-498-6700

CUSTOMER INFORMATION:

2

4.8

SIZE:

STEM

S

Mccordsville, Indiana 46055 7016 N Lyndhurst Mike

DRAWING BY:

ENPHASE ENERGY

PLOT DATE:

March 19, 2022

PROJECT NUMBER:

484952

SHEET NAME

COVER SHEET

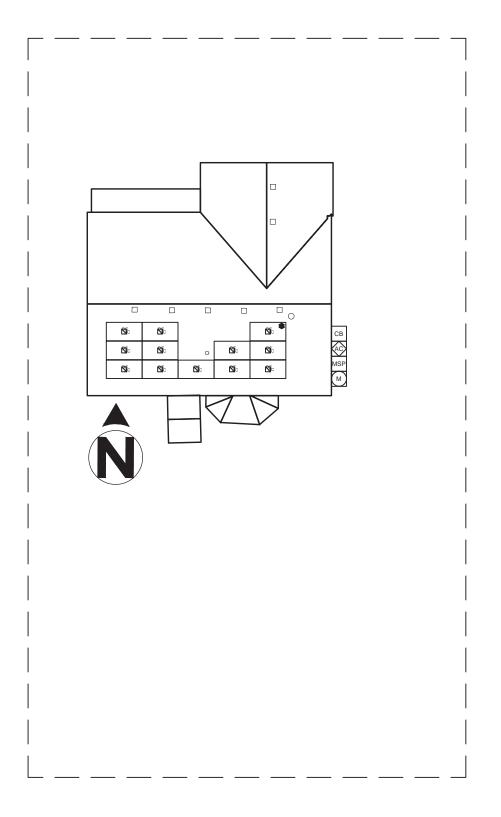
REVISION:

0

PV1

AGE NUMBER:

FRONT OF HOME 7016 N Lyndhurst



LEGEND

JUNCTION BOX

UTILITY METER

MAIN SERVICE PANEL



AC DISCONNECT



COMBINER BOX



LOAD CENTER



SUBPANEL



PV METER



TRANSFER SWITCH



SUNPOWER ESS



SUNPOWER HUB+



RPO

REMOTE POWER OFF



TRENCHING

PROPERTY LINE

SCALE: 1/16" = 1'-0"

Sealed For Existing Roof & **Attachment Only**



CUSTOMER INFORMATION: Mike Dzuba DRAWING BY:

ENPHASE ENERGY

7016 N Lyndhurst

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RECIPIENTS ORGANIZATION, EXCEPT IN CONNECTION WITH THE SALE AND USE OF THE RESPECTIVE EQUIPMENT WITHOUT THE WRITTEN PERMISSION OF BLUE RAVEN SOLAR LLC.

> NABCEP **CERTIFIED**

PV INSTALLATION

PROFESSIONAL Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS**

385-498-6700

Mccordsville, Indiana 46055

20

4.8 kW

SIZE:

SYSTEM

PLOT DATE:

March 19, 2022

PROJECT NUMBER:

484952

SHEET NAME:

SITE PLAN

REVISION:

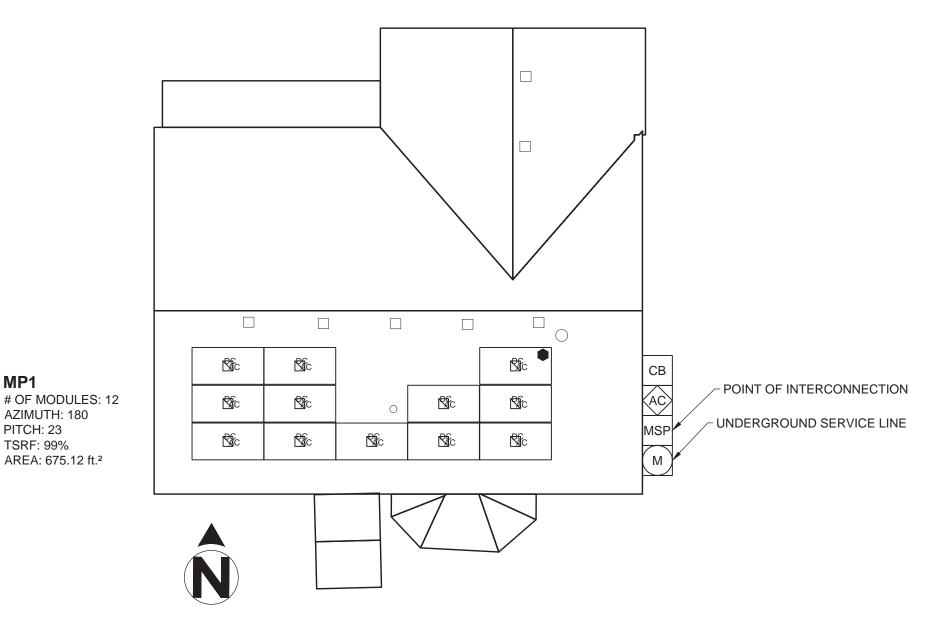
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PV2

AGE NUMBER:

3/21/202

FRONT OF HOME

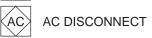


LEGEND

JUNCTION BOX



MAIN SERVICE PANEL



СВ **COMBINER BOX**

LOAD CENTER LC

SUB SUBPANEL

PV PV METER

TS TRANSFER SWITCH

ESS SUNPOWER ESS

SUNPOWER HUB+

RPO REMOTE POWER OFF

FIRE SETBACK

SCALE: 1/8" = 1'-0"

Sealed For Existing Roof & Attachment Only



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PV INSTALLATION **PROFESSIONAL** Scott Gurney

#PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 385-498-6700

Mccordsville, Indiana 46055

20

4.8 kW

SIZE:

SYSTEM

TRENCHING

PROPERTY LINE

DRAWING BY:

CUSTOMER INFORMATION:

ENPHASE ENERGY

7016 N Lyndhurst

Mike Dzuba

PLOT DATE:

March 19, 2022

PROJECT NUMBER:

484952

SHEET NAME:

ROOF PLAN

REVISION:

0

AGE NUMBER: PV3

3/21/202

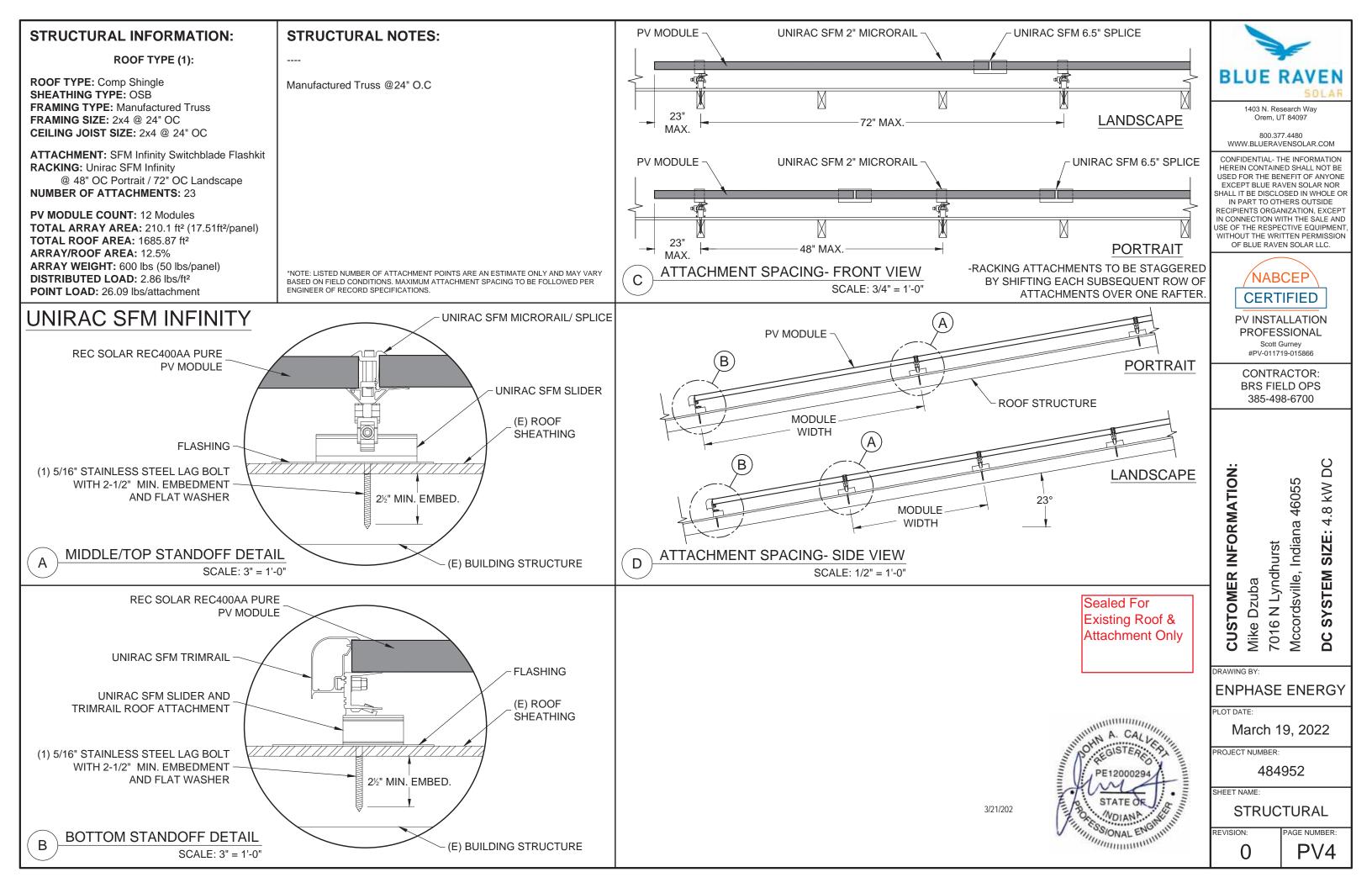
MP1

AZIMUTH: 180

AREA: 675.12 ft.2

PITCH: 23

TSRF: 99%





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OF BLUE RAVEN SOLAR LLC.



PV INSTALLATION **PROFESSIONAL**

Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 385-498-6700

46055

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4.8

SIZE:

SY

Mccordsville, Indiana 7016 N Lyndhurst Mike Dzuba

DRAWING BY:

CUSTOMER INFORMATION:

ENPHASE ENERGY

PLOT DATE:

March 19, 2022

PROJECT NUMBER:

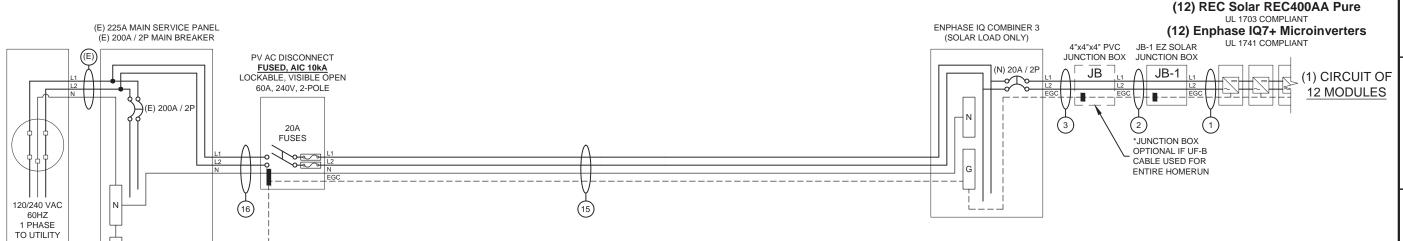
484952

SHEET NAME:

ELECTRICAL

REVISION:

AGE NUMBER: PV5





705.11 AN ELECTRIC POWER PRODUCTION SOURCE, WHERE CONNECTED TO THE SUPPLY SIDE OF THE SERVICE DISCONNECTING MEANS AS PERMITTED IN 230.82(6), SHALL COMPLY WITH 705.11 (A) THROUGH (E).

(E) GROUNDING ELECTRODE(S)

UTILITY COMPANY: AES Indiana

PERMIT ISSUER: Town of McCordsville

INTERCONNECTION NOTES

GRID

(N) 6 AWG SOLID COPPER GEC TO BE IRREVERSIBLE SPLICED TO (E) GEC TO COMPLY WITH

NEC 250.64(D)(1)

MODULE SPECIFICATIONS	REC Solar REC400AA Pure
RATED POWER (STC)	400 W
MODULE VOC	48.8 V DC
MODULE VMP	42.1 V DC
MODULEIMP	9.51 A DC
MODULE ISC	10.3 A DC
VOC CORRECTION	-0.24 %/°C
VMP CORRECTION	-0.26 %/°C
SERIES FUSE RATING	25 A DC
ADJ. MODULE VOC @ ASHRAE LOW TEMP	54.3 V DC
ADJ. MODULE VMP @ ASHRAE 2% AVG. HIGH TE	MP 37.8 V DC

MICROINVERTER SPECIFICATIONS	Enphase	IQ7+	Micro	oinverten
POWER POINT TRACKING (MPPT) MIN/MAX	22	-	60	V DC
MAXIMUM INPUT VOLTAGE			60	V DC
MAXIMUM DC SHORT CIRCUIT CURRENT			15	A DC
MAXIMUM USABLE DC INPUT POWER			440	W
MAXIMUM OUTPUT CURRENT			1.21	A AC
AC OVERCURRENT PROTECTION			20	Α
MAXIMUM OUTPUT POWER			290	W
CEC WEIGHTED EFFICIENCY			97	%

NOMINAL OPERATING AC VOLTAGE	240 V AC
NOMINAL OPERATING AC FREQUENCY	47 - 68 HZ AC
MAXIMUM AC POWER	240 VA AC
MAXIMUM AC CURRENT	1.0 A AC
MAXIMUM OCPD RATING FOR AC MODULE	20 A AC

DESIGN LOCATION AND TEMPERATURES	
TEMPERATURE DATA SOURCE	ASHRAE 2% AVG. HIGH TEMP
STATE	Indiana
CITY	Mccordsville
WEATHER STATION	INDIANAPOLIS INTL AP
ASHRAE EXTREME LOW TEMP (°C)	-22
ASHRAE 2% AVG. HIGH TEMP (°C)	32

MAX. ARRAY AC POWER	3480W AC					
MAX. COMB. ARRAY AC CURRENT (IMP)	14.5					
OCPD CURRENT RATING PER CIRCUIT	20					
MAX. CURRENT (IMP X 1.25)	18.15					
AC CURRENT @ MAX POWER POINT (IMP)	14.5					
STC RATING OF ARRAY	4800W DC					
TOTAL MODULE NUMBER	12 MODULES					
DC POWER RATING PER CIRCUIT (STC)	4800					
NUMBER OF MODULES PER MPPT	12					
SYSTEM ELECTRICAL SPECIFICATIONS	CIR 1	CIR 2	CIR 3	CIR 4	CIR 5	CIR 6

AC VOLTAGE RISE CALCULATIONS	DIST (FT)	COND.	VRISE(V)	VEND(V)	%VRISE
VRISE SEC. 1 (MICRO TO JBOX)	43.2	12 Cu.	2.09	242.09	0.87%
VRISE SEC. 2 (JBOX TO COMBINER BOX)	35	10 Cu.	1.29	241.29	0.54%
VRISE SEC. 3 (COMBINER BOX TO POI)	10	10 Cu.	0.37	240.37	0.15%
TOTAL VRISE			3.75	243.75	

PHOTOVOLTAIC AC DISCONNECT OUTPUT LABEL (NEC 690.54)	
AC OUTPUT CURRENT	14.5 A AC
NOMINAL AC VOLTAGE	240 V AC

MICROINVERTER TO	MAX. SHORT CIRCUIT CURRRENT (ISC) =		14.5	A AC	
JUNCTION BOX (1)	MAX. CURRENT (ISC X1.25) =			7.0	
	CONDUCTOR (TC-ER, COPPER (90°C)) =		12		
	CONDUCTOR RATING =		30	Α	
	AMB. TEMP. AMP. CORRECTION =	32	0.96		
	ADJUSTED AMP. =		28.8	>	18.2
JUNCTION BOX TO	MAX. SHORT CIRCUIT CURRRENT (ISC) =		14.5	A AC	
JUNCTION BOX (2)	MAX. CURRENT (ISC X1.25) =		18.2	A AC	
	CONDUCTOR (UF-B, COPPER (60°C)) =	19	10	AWG	
	CONDUCTOR RATING =	19	30	A	
	CONDUIT FILL DERATE =	2	1		
	AMB. TEMP. AMP. CORRECTION =	32	0.96		
	ADJUSTED AMP. =		28.8	>	18.2
JUNCTION BOX TO	MAX. SHORT CIRCUIT CURRRENT (ISC) =		14.5	A AC	
COMBINER BOX (3)	MAX. CURRENT (ISC X1.25) =		18.2	A AC	
	CONDUCTOR (UF-B, COPPER (60°C)) =	19	10	AWG	
	CONDUCTOR RATING =	19	30	A	
	CONDUIT FILL DERATE =	2	1		
	AMB. TEMP. AMP. CORRECTION =	32	0.96		
	ADJUSTED AMP. =		28.8	>	18.2
COMBINER BOX TO	INVERTER RATED AMPS =		14.5	A AC	
MAIN PV OCPD (15)	MAX. CURRENT (RATED AMPS X1.25) =		18.15	A AC	
CONI	DUCTOR (THWN-2, COPPER (75°C TERM.)) =	19	10	AWG	
	CONDUCTOR RATING =	19	35	A	
	CONDUIT FILL DERATE =	3	1		
	AMB. TEMP. AMP. CORRECTION =	32	0.96		

ADJUSTED AMP. =

33.6 > 18.2

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OF BLUE RAVEN SOLAR LLC

PV INSTALLATION **PROFESSIONAL**

Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 385-498-6700

46055

Indiana

Mccordsville,

Lyndhurst

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7016

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GROUNDING NOTES

- 1. A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH [NEC 690.47] AND [NEC 250.50-60] SHALL BE PROVIDED. PER [NEC 690.47], THE GROUNDING ELECTRODE SYSTEM OF AN EXISTING BUILDING MAY BE USED AND BE BONDED AT THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE, OR INADEQUATE, OR IS ONLY METALLIC WATER PIPING, A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT GROUND ROD WITH ACORN CLAMP.
- 2. THE GROUNDING ELECTRODE CONDUCTOR SHALL BE PROTECTED FROM PHYSICAL DAMAGE BETWEEN THE GROUNDING ELECTRODE AND THE PANEL (OR INVERTER) IF SMALLER THAN #6 AWG COPPER WIRE PER INEC 250.64(B)]. THE GROUNDING ELECTRODE CONDUCTOR WILL BE CONTINUOUS. EXCEPT FOR SPLICES OR JOINTS AT BUSBARS WITHIN LISTED EQUIPMENT PER [NEC 250.64(C)].
- 3. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN 8 AWG AND NO GREATER THAN 6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM. 4. PV SYSTEM SHALL BE GROUNDED IN ACCORDANCE TO [NEC 250.21], [NEC TABLE 250.122], AND ALL METAL PARTS OR MODULE FRAMES ACCORDING TO [NEC 690.46].
- 5. MODULE SOURCE CIRCUITS SHALL BE GROUNDED IN ACCORDANCE TO [NEC 690.42].
- 6. THE GROUNDING CONNECTION TO A MODULE SHALL BE ARRANGED SUCH THAT THE REMOVAL OF A
- MODULE DOES NOT INTERRUPT A GROUNDED CONDUCTOR TO ANOTHER MODULE.

 7. EACH MODULE WILL BE GROUNDED USING THE SUPPLIED CONNECTION POINTS IDENTIFIED IN THE MANUFACTURER'S INSTALLATION INSTRUCTIONS.
- 8. ENCLOSURES SHALL BE PROPERLY PREPARED WITH REMOVAL OF PAINT/FINISH AS APPROPRIATE WHEN GROUNDING EQUIPMENT WITH TERMINATION GROUNDING LUGS.
- 9. GROUNDING SYSTEM COMPONENTS SHALL BE LISTED FOR THEIR PURPOSE, AND GROUNDING DEVISES EXPOSED TO THE ELEMENTS SHALL BE RATED FOR DIRECT BURIAL
- 10. GROUNDING AND BONDING CONDUCTORS SHALL BE COPPER, SOLID OR STRANDED, AND BARE WHEN **EXPOSED**
- 11. EQUIPMENT GROUNDING CONDUCTORS SHALL BE SIZED ACCORDING TO [NEC 690.45] AND BE A MINIMUM OF 10 AWG WHEN NOT EXPOSED TO DAMAGE (6 AWG SHALL BE USED WHEN EXPOSED TO
- 12. GROUNDING AND BONDING CONDUCTORS, IF INSULATED, SHALL BE COLOR CODED GREEN (OR MARKED GREEN IF 4 AWG OR LARGER)
- 13. ALL CONDUIT BETWEEN THE UTILITY AC DISCONNECT AND THE POINT OF CONNECTION SHALL HAVE GROUNDED BUSHINGS AT BOTH ENDS.
- 14. SYSTEM GEC SIZED ACCORDING TO [NEC 690.47], [NEC TABLE 250.66], DC SYSTEM GEC SIZED ACCORDING TO [NEC 250.166], MINIMUM 8 AWG WHEN INSULATED, 6 AWG WHEN EXPOSED TO DAMAGE.

 15. EXPOSED NON-CURRENT CARRYING METAL PARTS OF MODULE FRAMES, EQUIPMENTS, AND
- CONDUCTOR ENCLOSURES SHALL BE GROUNDED IN ACCORDANCE WITH [NEC 250.134] OR [NEC 250.136(A)]

WIRING & CONDUIT NOTES

- . ALL CONDUIT SIZES AND TYPES, SHALL BE LISTED FOR ITS PURPOSE AND APPROVED FOR THE SITE APPLICATIONS
- 2. BOLTED CONNECTION REQUIRED IN DC DISCONNECTS ON THE WHITE GROUNDED CONDUCTOR (USE POLARIS BLOCK OR NEUTRAL BAR).
- 3. ANY CONNECTION ABOVE LIVE PARTS MUST BE WATERTIGHT. REDUCING WASHERS DISALLOWED ABOVE LIVE PARTS, MEYERS HUBS RECOMMENDED
- 4. UV RESISTANT CABLE TIES (NOT ZIP TIES) USED FOR PERMANENT WIRE MANAGEMENT OFF THE ROOF SURFACE IN ACCORDANCE WITH [NEC 110.2,110.3(A-B)]
- 5. SOLADECK JUNCTION BOXES MOUNTED FLUSH WITH ROOF SURFACE TO BE USED FOR WIRE MANAGEMENT AND AS FLASHED ROOF PENETRATIONS FOR INTERIOR CONDUIT RUNS.
- 6. ALL PV CABLES AND HOMERUN WIRES BE TYPE USE-2, AND SINGLE-CONDUCTOR CABLE LISTED AND IDENTIFIED AS PV WIRE, TYPE TC-ER, OR EQUIVALENT; ROUTED TO SOURCE CIRCUIT COMBINER BOXES AS
- 7. ALL CONDUCTORS AND OCPD SIZES AND TYPES SPECIFIED ACCORDING TO [NEC 690.8] FOR MULTIPLE CONDUCTORS.
- 8. ALL PV DC CONDUCTORS IN CONDUIT EXPOSED TO SUNLIGHT <u>SHALL BE INSTALLED AT LEAST 7/8" ABOVE</u> THE ROOF SURFACE AND DERATED ACCORDING TO [NEC TABLE 310.15 (B)(2)(A)], [NEC TABLE 310.15(B)(3)(A)].& [NEC 310.15(B)(3)(C)].
- 9. EXPOSED ROOF PV DC CONDUCTORS SHALL BE USE-2, 90°C RATED, WET AND UV RESISTANT, AND UL LISTED RATED FOR 600V, UV RATED SPIRAL WRAP SHALL BE USED TO PROTECT WIRE FROM SHARP
- 10. PHASE AND NEUTRAL CONDUCTORS SHALL BE DUAL RATED THHN/THWN-2 INSULATED, 90°C RATED, WET AND UV RESISTANT, RATED FOR 600V
- 11. 4-WIRE DELTA CONNECTED SYSTEMS HAVE THE PHASE WITH THE HIGHER VOLTAGE TO GROUND MARKED ORANGE OR IDENTIFIED BY OTHER EFFECTIVE MEANS.
- 12. ALL SOURCE CIRCUITS SHALL HAVE INDIVIDUAL SOURCE CIRCUIT PROTECTION
- 13. VOLTAGE DROP LIMITED TO 2% FOR DC CIRCUITS AND 3% FOR AC CIRCUITS
- 14. NEGATIVE GROUNDED SYSTEMS DC CONDUCTORS SHALL BE COLOR CODED AS FOLLOWS: DC POSITIVE- RED (OR MARKED RED), DC NEGATIVE- GREY (OR MARKED GREY)
- 15. POSITIVE GROUNDED SYSTEMS DC CONDUCTORS COLOR CODED:
- DC POSITIVE- GREY (OR MARKED GREY), DC NEGATIVE- BLACK (OR MARKED BLACK)
- 16. AC CONDUCTORS >4AWG COLOR CODED OR MARKED: PHASE A OR L1- BLACK, PHASE B OR L2- RED, PHASE C OR L3- BLUE, NEUTRAL- WHITE/GRAY
- * USE-2 IS NOT INDOOR RATED BUT PV CABLE IS RATED THWN/THWN-2 AND MAY BE USED INSIDE
- USE-2 IS AVAILABLE AS UV WHITE
- 17. RIGID CONDUIT, IF INSTALLED, (AND/OR NIPPLES) MUST HAVE A PULL BUSHING TO PROTECT WIRES.
- 18. IF CONDUIT DETERMINED TO BE RAN THROUGH ATTIC IN FIELD THEN CONDUIT WILL BE EITHER EMT, FMC, OR MC CABLE IF $\underline{\text{DC}}$ CURRENT COMPLYING WITH [NEC 690.31], [NEC 250.118(10)]. DISCONNECTING MEANS SHALL COMPLY WITH [NEC 690.13] AND [NEC 690.15].
- 19. CONDUIT RAN THROUGH ATTIC WILL BE AT LEAST 18" BELOW ROOF SURFACE COMPLYING WITH [NEC 230.6(4)] AND SECURED NO GREATER THAN 6' APART PER [NEC 330.30(B)].

INFORMATION CUSTOMER Dzuba Mike

DRAWING BY:

ENPHASE ENERGY

PLOT DATE:

March 19, 2022

PROJECT NUMBER:

484952

SHEET NAME

ELEC CALCS

REVISION:

AGE NUMBER:

PV6

STANDARD LABELS

ADDITIONAL LABELS

↑ WARNING

ELECTRIC SHOCK HAZARD

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

PHOTOVOLTAIC SYSTEM

AC DISCONNECT

RATED AC OUTPUT CURRENT 14.52 A

LABEL 1

FOR PV SYSTEM DISCONNECTING MEANS WHERE THE LINE AND LOAD TERMINALS MAY BE ENERGIZED IN THE OPEN POSITION INFC 690 13(B))

SHALL BE MARKED AT AN ACCESSIBLE LOCATION AT

THE DISCONNECTING MEANS AS A POWER SOURCE

NOMINAL OPERATING AC VOLTAGE, INEC 690,541

AND WITH THE RATED AC OUTPUT CURRENT AND THE

WARNING

MAIN DISTRIBUTION UTILITY DISCONNECT(S)

POWER TO THIS BUILDING IS ALSO SUPPLIED FROM A ROOF MOUNTED SOLAR ARRAY WITH A RAPID SHUTDOWN DISCONNECTING MEANS GROUPED AND LABELED WITHIN LINE OF SITE
AND 10 FT OF THIS LOCATION

LABEL 8

PERMANENT PLAQUE OR DIRECTORY DENOTING THE LOCATION OF ALL ELECTRIC POWER SOURCE DISCONNECTING MEANS ON OR IN THE PREMISES SHALL BE INSTALLED AT EACH SERVICE EQUIPMENT LOCATION AND AT THE LOCATION(S) OF THE SYSTEM DISCONNECT(S) FOR ALL ELECTRIC POWER PRODUCTION SOURCES CAPABLE OF BEING INTERCONNECTED. [2017 NEC 705.10]

WARNING

POWER TO THIS BUILDING IS ALSO SUPPLIED FROM MAIN DISTRIBUTION UTILITY DISCONNECT LOCATED

LABEL 9

PERMANENT PLAQUE OR DIRECTORY DENOTING THE LOCATION OF ALL ELECTRIC POWER SOURCE DISCONNECTING MEANS ON OR IN THE PREMISES SHALL BE INSTALLED AT EACH SERVICE EQUIPMENT LOCATION AND AT THE LOCATION(S) OF THE SYSTEM DISCONNECT(S) FOR ALL ELECTRIC POWER PRODUCTION SOURCES CAPABLE OF BEING INTERCONNECTED. [2017 NEC 705.10]

LABEL 10

PERMANENT PLAQUE OR DIRECTORY TO BE LOCATED AT MAIN SERVICE EQUIPMENT DENOTING THE LOCATION OF THE RAPID SHUTDOWN SYSTEM DISCONNECTING MEANS IF SOLAR ARRAY RAPID SHUTDOWN DISCONNECTING SWITCH IS NOT GROUPED AND WITHIN LINE OF SITE OF MAIN SERVICE DISCONNECTING MEANS. [2017 NEC 705.10 AND 690.56(C)(1)]

NOMINAL OPERATING AC VOLTAGE 240~ m V

↑ WARNING DUAL POWER SUPPLY

SOURCES: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

⚠ WARNING

THIS OVERCURRENT

DEVICE

LABEL 3

LABEL 2

IF INTERCONNECTING LOAD SIDE, INSTALL THIS LABEL ANYWHERE THAT IS POWERED BY BOTH THE UTILITY AND THE SOLAR PV SYSTEM, IE. MAIN SERVICE PANEL AND SUBPANELS. [NEC 705.12(B)(3)]

LABEL 4 POWER SOURCE OUTPUT CONNECTION APPLY TO THE DISTRIBUTION EQUIPMENT ADJACENT TO THE BACK-FED BREAKER FROM THE POWER DO NOT RELOCATE SOURCE. [NEC 705.12(B)(2)]

↑ WARNING

WARNING

POWER TO THIS BUILDING IS ALSO SUPPLIED

FROM A ROOF MOUNTED SOLAR ARRAY. SOLAR

ARRAY RAPID SHUTDOWN DISCONNECT IS

LOCATED OUTSIDE NEXT TO THE UTILITY METER.

PHOTOVOLTAIC SYSTEM **COMBINER PANEL**

DO NOT ADD LOADS

LABEL 11

LABEL 12

SUBPANEL

PERMANENT PLAQUE OR DIRECTORY TO BE LOCATED AT AC COMBINER PANEL. [NEC 110.21(B)]

WARNING

THIS EQUIPMENT FED BY MULTIPLE SOURCES. TOTAL RATING OF ALL OVERCURRENT DEVICES, EXCLUDING MAIN SUPPLY OVERCURRENT DEVICE, SHALL NOT EXCEED AMPACITY OF BUSBAR.

LABEL 5

APPLY TO THE PV COMBINER BOX INEC 705.12 (3)(3)1

WARNING: PHOTOVOLTAIC **POWER SOURCE**

AT EXPOSED RACEWAYS, CABLE TRAYS, COVERS AND ENCLOSURES OF JUNCTION BOXES, AND OTHER WIRING METHODS. [NEC 690.31(G)(3&4)]

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

RAPID SHUTDOWN **SWITCH FOR**

SOLAR PV SYSTEM

SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM



LABEL 6

BUILDINGS WITH PV SYSTEMS SHALL HAVE A PERMANENT LABEL LOCATED AT EACH SERVICE EQUIPMENT LOCATION TO WHICH THE PV SYSTEMS ARE CONNECTED OR AT AN APPROVED READILY OF RAPID SHUTDOWN INITIATION DEVICES. INEC 690.56(C)

VISIBLE LOCATION AND SHALL INDICATE THE LOCATION

SIGN LOCATED AT RAPID SHUT DOWN DISCONNECT SWITCH [NEC 690.56(C)(2)]

UTILITY AC PV **PV COMBINER** MAIN (IF INTERCONNECTION **METER** SERVICE PANEL IS MADE HERE) DISCONNECT **METER** BOX 2 2 1 6 1 6 1 3 7 8 3 2 5 2 IF BREAKER 11 9 4 4 9 OR PLACARD IS USED 8) OR (10 OR PLACARD

LABELING NOTES

1) LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS. 2) LABELING REQUIREMENTS BASED ON THE 2017 & 2020 NEC CODE, OSHA STANDARD 19010.145, ANSIZ535. 3) MATERIAL BASED ON THE REQUIREMENTS OF THE AHJ.

4) LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED AND SHALL NOT BE HANDWRITTEN [NEC 110.21]

*ELECTRICAL DIAGRAM SHOWN ABOVE IS FOR LABELING PURPOSES ONLY. NOT AN ACTUAL REPRESENTATION OF EQUIPMENT AND CONNECTIONS TO BE INSTALLED. LABEL LOCATIONS PRESENTED MAY VARY DEPENDING ON TYPE OF INTERCONNECTION METHOD AND LOCATION PRESENTED ON 3 LINE DIAGRAM. 3 LINE DIAGRAM ON PV5 TO REFLECT ACTUAL REPRESENTATION OF PROPOSED SCOPE OF WORK

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PV INSTALLATION PROFESSIONAL

Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 385-498-6700

46055 Mccordsville, Indiana

20

⋛

4.8

SIZE:

STEM

SY

CUSTOMER INFORMATION: 7016 N Lyndhurst Dzuba Mike

DRAWING BY:

ENPHASE ENERGY

PLOT DATE:

March 19, 2022

PROJECT NUMBER:

484952

SHEET NAME

LABELS

REVISION:

AGE NUMBER:

0

Enphase IQ 7 and IQ 7+ **Microinverters**

The high-powered smart grid-ready Enphase IQ 7 Micro™ and Enphase IQ 7+ Micro™ dramatically simplify the installation process while

achieving the highest system efficiency.

Part of the Enphase IQ System, the IQ 7 and IQ 7+ Microinverters integrate with the Enphase IQ Envoy™, Enphase IQ Battery™, and the Enphase Enlighten™ monitoring and analysis software.

IQ Series Microinverters extend the reliability standards set forth by previous generations and undergo over a million hours of power-on testing, enabling Enphase to provide an industry-leading warranty of up to 25 years.



Easy to Install

- · Lightweight and simple
- · Faster installation with improved, lighter two-wire cabling
- Built-in rapid shutdown compliant (NEC 2014 & 2017)

Productive and Reliable

- · Optimized for high powered 60-cell/120 half-cell and 72cell/144 half-cell* modules
- More than a million hours of testing
- · Class II double-insulated enclosure
- UL listed

Smart Grid Ready

- Complies with advanced grid support, voltage and frequency ride-through requirements
- · Remotely updates to respond to changing grid requirements
- Configurable for varying grid profiles
- Meets CA Rule 21 (UL 1741-SA)

 $^{^{\}star}$ The IQ 7+ Micro is required to support 72-cell/144 half-cell modules.

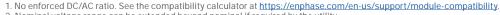


Enphase IQ 7 and IQ 7+ Microinverters

INPUT DATA (DC)	IQ7-60-2-US		IQ7PLUS-72-2	-US	
Commonly used module pairings ¹	235 W - 350 W +		235 W - 440 W +		
Module compatibility	60-cell/120 half-cell PV modules		60-cell/120 half-cell and 72-		
	only		cell/144 half-ce	II PV modules	
Maximum input DC voltage	48 V		60 V		
Peak power tracking voltage	27 V - 37 V		27 V - 45 V		
Operating range	16 V - 48 V		16 V - 60 V		
Min/Max start voltage	22 V / 48 V		22 V / 60 V		
Max DC short circuit current (module lsc)	15 A		15 A		
Overvoltage class DC port	II		II		
DC port backfeed current	0 A		0 A		
PV array configuration		ed array; No additio			
		ion requires max 20			
OUTPUT DATA (AC)	IQ 7 Microinve	erter	IQ 7+ Microinverter		
Peak output power	250 VA		295 VA		
Maximum continuous output power	240 VA		290 VA		
Nominal (L-L) voltage/range ²	240 V / 211-264 V	208 V / 183-229 V	240 V / 211-264 V	208 V / 183-229 V	
Maximum continuous output current	1.0 A (240 V)	1.15 A (208 V)	1.21 A (240 V)	1.39 A (208 V)	
Nominal frequency	60 Hz		60 Hz		
Extended frequency range	47 - 68 Hz		47 - 68 Hz		
AC short circuit fault current over 3 cycles	5.8 Arms		5.8 Arms		
Maximum units per 20 A (L-L) branch circuit ³	16 (240 VAC)	13 (208 VAC)	13 (240 VAC)	11 (208 VAC)	
Overvoltage class AC port	III		III		
AC port backfeed current	18 mA		18 mA		
Power factor setting	1.0		1.0		
Power factor (adjustable)	0.85 leading 0.85 lagging		0.85 leading 0.85 lagging		
EFFICIENCY	@240 V	@208 V	@240 V	@208 V	
Peak efficiency	97.6 %	97.6 %	97.5 %	97.3 %	
CEC weighted efficiency	97.0 %	97.0 %	97.0 %	97.0 %	
MECHANICAL DATA					

WILCHAMICAL DATA
Ambient temperature range

Relative humidity range	4% to 100% (condensing)
Connector type	MC4 (or Amphenol H4 UTX with additional Q-DCC-5 adapter)
Dimensions (HxWxD)	212 mm x 175 mm x 30.2 mm (without bracket)
Weight	1.08 kg (2.38 lbs)
Cooling	Natural convection - No fans
Approved for wet locations	Yes
Pollution degree	PD3
Enclosure	Class II double-insulated, corrosion resistant polymeric enclosure
Environmental category / UV exposure rating	NEMA Type 6 / outdoor
FEATURES	
Communication	Power Line Communication (PLC)
Monitoring	Enlighten Manager and MyEnlighten monitoring options. Both options require installation of an Enphase IQ Envoy.
Disconnecting means	The AC and DC connectors have been evaluated and approved by UL for use as the load-break disconnect required by NEC 690.
Compliance	CA Rule 21 (UL 1741-SA) UL 62109-1, UL1741/IEEE1547, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01 This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020 section 690.12 and C22.1-2015 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according manufacturer's instructions.



-40°C to +65°C

2. Nominal voltage range can be extended beyond nominal if required by the utility.
3. Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

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PV INSTALLATION **PROFESSIONAL**

Scott Gurney # PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 385.498.6700

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To learn more about Enphase offerings, visit enphase.com



Enphase IQ Combiner 3

(X-IQ-AM1-240-3)

IQ Envoy[™] consolidates interconnection equipment into a single enclosure and streamlines PV and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

The **Enphase IQ Combiner 3**™ with Enphase



Smart

- Includes IQ Envoy for communication and control
- · Flexible networking supports Wi-Fi, Ethernet, or cellular
- Optional AC receptacle available for PLC
- · Provides production metering and optional consumption monitoring

Simple

- · Reduced size from previous combiner
- · Centered mounting brackets support single stud mounting
- · Supports back and side conduit entry
- Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- 80 A total PV or storage branch circuits

Reliable

- Durable NRTL-certified NEMA type 3R enclosure
- · Five-year limited warranty
- UL listed



MODEL NUMBER

IQ Combiner 3 IQ Combiner 3 with Enphase IQ Envoy™ printed circuit board for integrated revenue grade PV X-IQ-AM1-240-3 production metering (ANSI C12.20 +/- 0.5%) and optional* consumption monitoring (+/- 2.5%).

ACCESSORIES and REPLACEMENT PARTS (not included, order separately)

Enphase Mobile Connect™ CELLMODEM-03 (4G/12-year data plan) CELLMODEM-01 (3G/5-year data plan) Consumption Monitorina* CT CT-200-SPLIT

Plug and play industrial grade cellular modem with data plan for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, CELLMODEM-M1 (4G based LTE-M/5-year data plan) where there is adequate cellular service in the installation area.)

Split core current transformers enable whole home consumption metering (+/- 2.5%).

and allows redundant wireless communication with Encharge and Enpower

* Consumption monitoring is required for Enphase Storage Systems Wireless USB adapter Installed at the IQ Envoy. For communications with Enphase Encharge™ storage and Enphase COMMS-KIT-01 Enpower™ smart switch. Includes USB cable for connection to IQ Envoy or Enphase IQ Combiner™

Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit Breakers BRK-10A-2-240 Circuit breaker, 2 pole, 10A, Eaton BR210 BRK-15A-2-240 Circuit breaker, 2 pole, 15A, Eaton BR215 BRK-20A-2P-240 Circuit breaker, 2 pole, 20A, Eaton BR220

EPLC-01 Power line carrier (communication bridge pair), quantity - one pair

XA-PLUG-120-3 Accessory receptacle for Power Line Carrier in IQ Combiner 3 (required for EPLC-01)

XA-ENV-PCBA-3 Replacement IQ Envoy printed circuit board (PCB) for Combiner 3

ELECTRICAL SPECIFICATIONS

Rating	Continuous duty
System voltage	120/240 VAC, 60 Hz
Eaton BR series busbar rating	125 A
Max. continuous current rating (output to grid)	65 A
Max. fuse/circuit rating (output)	90 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)
Max. continuous current rating (input from PV)	64 A
Max. total branch circuit breaker rating (input)	80A of distributed generation / 90A with IQ Envoy breaker included
Production Metering CT	200 A solid core pre-installed and wired to IQ Envoy

MECHANICAL DATA

WECHANICAL DATA	
Dimensions (WxHxD)	49.5 x 37.5 x 16.8 cm (19.5" x 14.75" x 6.63"). Height is 21.06" (53.5 cm with mounting brackets
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40° C to +46° C (-40° to 115° F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire sizes	 20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing.
Altitude	To 2000 meters (6,560 feet)

INTERNET CONNECTION OPTIONS

Integrated Wi-Fi	802.11b/g/n
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
Cellular	Optional, CELLMODEM-01 (3G) or CELLMODEM-03 (4G) or CELLMODEM-M1 (4G based LTE-M) (not included)
COMPLIANCE	

COMPLIANCE

Compliance, Combiner	UL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production)
Compliance, IQ Envoy	UL 60601-1/CANCSA 22.2 No. 61010-1

To learn more about Enphase offerings, visit enphase.com

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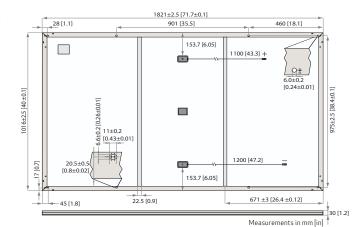


REC ALPHA PURE SERIES



PRODUCT SPECIFICATIONS

GENERAL DA	ATA
Cell type:	132 half-cut REC heterojunction cells with lead-free, gapless technology, 6 strings of 22 cells in series
Glass:	3.2 mm solar glass with anti-reflective surface treatment in accordance with EN12150
Backsheet:	Highly resistant polymer (black)
Frame:	Anodized aluminum (black)
Junction box:	3-part, 3 bypass diodes, lead-free IP68 rated, in accordance with IEC 62790
Connectors:	$St\"{a}ubli\ MC4\ PV-KBT4/KST4\ (4\ mm^2)$ in accordance with IEC 62852, IP68 only when connected
Cable:	4 mm² solar cable, 1.1 m + 1.2 m in accordance with EN 50618
Dimensions:	$1821 \times 1016 \times 30 \text{ mm} (1.85 \text{ m}^2)$
Weight:	20.5 kg
Origin:	Made in Singapore



	ELECTRICAL DATA		Proc	luct Code*: R	ECxxxAA	Pure	
	Power Output - P _{MAX} (Wp)	385	390	395	400	405	410
	Watt Class Sorting - (W)	0/+5	0/+5	0/+5	0/+5	0/+5	0/+5
	Nominal Power Voltage - $V_{MPP}(V)$	41.2	41.5	41.8	42.1	42.4	42.7
	Nominal Power Current - I_{MPP} (A)	9.35	9.40	9.45	9.51	9.56	9.61
1	Open Circuit Voltage - $V_{oc}(V)$	48.5	48.6	48.7	48.8	48.9	49.0
	$ShortCircuitCurrent\text{-}I_{SC}(A)$	10.18	10.19	10.20	10.25	10.30	10.35
	Power Density (W/m²)	208	211	214	216	219	222
	Panel Efficiency (%)	20.8	21.1	21.4	21.6	21.9	22.2
	Power Output - P _{MAX} (Wp)	293	297	301	305	309	312
	Nominal Power Voltage - $V_{MPP}(V)$	38.8	39.1	39.4	39.7	40.0	40.2
	${\sf NominalPowerCurrent-I}_{\sf MPP}({\sf A})$	7.55	7.59	7.63	7.68	7.72	7.76
	Open Circuit Voltage - $V_{oc}(V)$	45.7	45.8	45.9	46.0	46.1	46.2
	$ShortCircuitCurrent\text{-}I_{SC}(A)$	8.16	8.20	8.24	8.28	8.32	8.36

Values at standard test conditions (STC: air mass AMT.5, irradiance IUUU W/ m^2 , temperature 25°C), based on a production spread with a
tolerance of P _{MAX} , V _{DC} & I _{SC} ±3% within one watt class. Nominal module operating temperature (NMOT: air mass AM 1.5, irradiance 800 W/m²
temperature 20° C, windspeed 1 m/s).* Where xxx indicates the nominal power class (P_{MAX}) at STC above.

MAXIMUM RATINGS		
Operational temperature:	-40+85°C	
Maximum system voltage:	1000 V	
Maximum test load (front):	+7000 Pa (713 kg/m²)	
Maximum test load (rear):	-4000 Pa (407 kg/m²)	
Max series fuse rating:	25 A	
Max reverse current:	25 A	
*See installation manual for mounting instructior Design load = Test load / 1.5 (safety facto		

WARRANTY			
	Standard	REC	ProTrust
Installed by an REC Certified Solar Professional	No	Yes	Yes
System Size	All	≤25 kW	25-500 kW
Product Warranty (yrs)	20	25	25
Power Warranty (yrs)	25	25	25
Labor Warranty (yrs)	0	25	10
Power in Year 1	98%	98%	98%
Annual Degradation	0.25%	0.25%	0.25%
Power in Year 25	92%	92%	92%
See warranty docu	ments for d	etails. Con	iditions apply

CERTIFICATIONS	
IEC 61215:2016, IEC 6	1730:2016, UL 61730
IEC 62804	PID
IEC 61701	Salt Mist
IEC 62716	Ammonia Resistance
ISO 11925-2	Ignitability (Class E)
IEC 62782	Dynamic Mechanical Load
IEC 61215-2:2016	Hailstone (35mm)
IEC 62321	Lead-free acc. to RoHS EU 863/2015





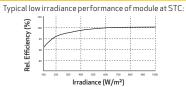


1	Lead-Free	take-e-way WEEE-compli- recycling scheme
5*		

Nominal Module Operating Temperature:	44°C (±2°C)
Temperature coefficient of P _{MAX} :	-0.26 %/°C
Temperature coefficient of V _{oc} :	-0.24 %/°C
Temperature coefficient of I _{sc} :	0.04 %/°C
*The temperature coefficients state	ed are linear values

DELIVERY INFORMATION	
Panels per pallet:	33
Panels per 40 ft GP/high cube container:	792 (24 pallets)
Panels per 13.6 m truck:	924 (28 pallets)
Panels per 53 ft truck:	891 (27 pallets)





SHEET NAME:

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PAGE NUMBER: SS

Founded in 1996, REC Group is an international pioneering solar energy company dedicated to empowering consumers with clean, affordable solar power. As Solar's Most Trusted, REC is committed to high quality, innovation, and a low carbon footprint in the solar materials and solar panels it manufactures. Headquartered in Norway with operational headquarters in Singapore, REC also has regional hubs in North America, Europe, and Asia-Pacific.

Product data sheet Characteristics

D222NRB

Safety switch, general duty, fusible, 60A, 2 poles, 15 hp, 120 VAC, NEMA 3R, bolt-on provision, neutral factory installed

Product availability: Stock - Normally stocked in distribution facility





Price*: 326.00 USD



PHI	

Product	Single Throw Safety Switch	
Current Rating	60 A	
Certifications	UL listed file E2875	
Enclosure Rating	NEMA 3R	
Disconnect Type	Fusible disconnect switch	1
Factory Installed Neutral	Neutral (factory installed)	
Short Circuit Current Rating	100 kA maximum depending on fuse H, K or R	
Mounting Type	Surface	
Number of Poles	2	3
Electrical Connection	Lugs	
Duty Rating	General duty	2
Voltage Rating	240 V AC	
Wire Size	AWG 12AWG 3 aluminium AWG 14AWG 3 copper	and the state of t

Complementary

ompenentary		
Maximum Horse Power Rating	1.5 hp 120 V AC 60 Hz 1 phase NEC 240.6	
	3 hp 120 V AC 60 Hz 3 phase NEC 430.52	
	3 hp 240 V AC 60 Hz 1 phase NEC 240.6	
	7.5 hp 240 V AC 60 Hz 3 phase NEC 240.6	
	10 hp 240 V AC 60 Hz 1 phase NEC 430.52	
	15 hp 240 V AC 60 Hz 3 phase NEC 430.52	
Tightening torque	35 lbf.in (3.95 N.m) 0.000.01 in2 (2.085.26 mm2) AWG 14AWG 10)	
Service Alexander	35 lbf.in (3.95 N.m) AWG 14AWG 10)	
	45 lbf.in (5.08 N.m) 0.01 in2 (8.37 mm2) AWG 8)	
	45 lbf.in (5.08 N.m) 0.020.03 in2 (12.321.12 mm2) AWG 6AWG 4)	
	50 lbf.in (5.65 N.m) 0.04 in2 (26.67 mm2) AWG 3)	

^{*} Price is "List Price" and may be subject to a trade discount - check with your local distributor or retailer for actual price.

Apr 21, 2021

Height	14.88 in (377.95 mm)	
Width	7.45 in (189.23 mm)	
Depth	4.87 in (123.70 mm)	

Ordering and shipping details

Ordering and shipping details			
Category	00106 - D & DU SW,NEMA3R, 30-200A		
Discount Schedule	DE1A		
GTIN	00785901460640		
Nbr. of units in pkg.	1		
Package weight(Lbs)	8.25 lb(US) (3.74 kg)		
Returnability	Yes		
Country of origin	US		

Packing Units

racking utilis		
Unit Type of Package 1	PCE	
Package 1 Height	5.20 in (13.208 cm)	
Package 1 width	7.70 in (19.558 cm)	
Package 1 Length	16.20 in (41.148 cm)	
Unit Type of Package 2	PAL	
Number of Units in Package 2	120	
Package 2 Weight	1022.00 lb(US) (463.571 kg)	
Package 2 Height	45.00 in (114.3 cm)	
Package 2 width	40.00 in (101.6 cm)	
Package 2 Length	48.00 in (121.92 cm)	

Offer Sustainability

Green Premium product	
WARNING: This product can expose you to chemicals including: Lead and lead compounds, which is known to the State of California to cause cancer and birth defects or other reproductive harm. Fo more information go to www.P65Warnings.ca.gov	
REACh Declaration	
Yes	
Compliant EU RoHS Declaration	
Yes	
Yes	
China RoHS declaration Product out of China RoHS scope. Substance declaration for your information.	
Product Environmental Profile	
Yes	

Contractual warranty

Warranty	18 months		

Like to Schneider



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PV INSTALLATION PROFESSIONAL

Scott Gurney #PV-011719-015866

CONTRACTOR: BRS FIELD OPS 385-498-6700

SHEET NAME:

SPEC SHEETS

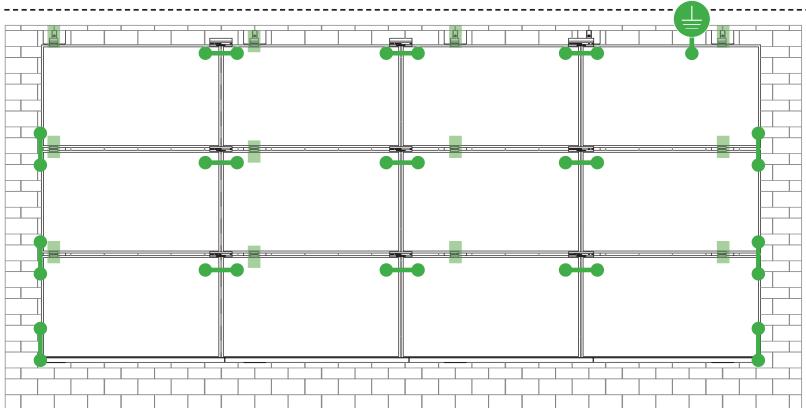
REVISION:

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PAGE NUMBER:



SYSTEM BONDING & GROUNDING | SINSTALLATION GUIDE | PAGE



Star Washer is Single Use Only

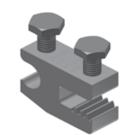
TERMINAL TORQUE, Install Conductor and torque to the following:

4-6 AWG: 35in-lbs 8 AWG: 25 in-lbs 10-14 AWG: 20 in-lbs

LUG DETAIL & TORQUE INFO

Ilsco Lay-In Lug (GBL-4DBT)

- 10-32 mounting hardware
- Torque = 5 ft-lb
- AWG 4-14 Solid or Stranded



TERMINAL TORQUE, Install Conductor and torque to the following: 4-14 AWG: 35in-lbs

LUG DETAIL & TORQUE INFO

Ilsco Flange Lug(SGB-4)

- 1/4" mounting hardware
- Torque = 75 in-lb
- AWG 4-14 Solid or Stranded

WEEBLUG Single Use Only



TERMINAL TORQUE, Install Conductor and torque to the following: 6-14 AWG: 7ft-lbs

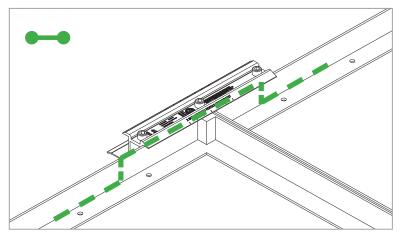
LUG DETAIL & TORQUE INFO

Wiley WEEBLug (6.7)

- 1/4" mounting hardware
- Torque = 10 ft-lb
- AWG 6-14 Solid or Stranded

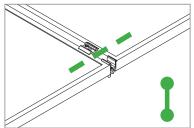
NOTE: ISOLATE COPPER FROM ALUMINUM CONTACT TO PREVENT CORROSION

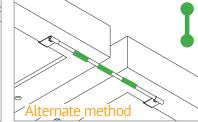
System bonding is accomplished through modules. System grounding accomplished by attaching a ground lug to any module at a location on the module specified by the module manufacturer.



E-W BONDING PATH:

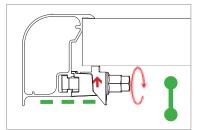
E-W module to module bonding is accomplished with 2 pre-installed bonding pins which engage on the secure side of the MicrorailTM and splice.

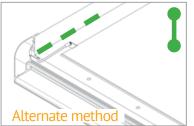




N-S BONDING PATH:

N-S module to module bonding is accomplished with bonding clamp with 2 integral bonding pins. (refer also to alternate method)





TRIMRAIL BONDING PATH:

Trimrail to module bonding is accomplished with bonding clamp with integral bonding pin and bonding T-bolt. (refer also to alternate method)



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Scott Gurney #PV-011719-015866

CONTRACTOR: BRS FIELD OPS 385-498-6700

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- SS





SYSTEM LEVEL FIRE CLASSIFICATION

The system fire class rating requires installation in the manner specified in the SUNFRAME MICRORAIL (SFM) Installation Guide. SFM has been classified to the system level fire portion of UL 1703. This UL 1703 classification has been incorporated into the UL 2703 product certification. SFM has achieved Class A, B & C system level performance for low slope & steep sloped roofs when used in conjunction with type 1 and type 2 modules. Class A, B & C system level fire

performance is inherent in the SFM design, and no additional mitigation measures are required. The fire classification rating is valid for any roof pitch. There is no required minimum or maximum height limitation above the roof deck to maintain the Class A, B & C fire rating for SFM. SUNFRAME MICRORAIL™ components shall be mounted over a fire resistant roof covering rated for the application.

Module Type	Roof Slope	System Level Fire Rating	Microrail Direction	Module Orientation	Mitigation Required
Type 1 and Type 2	Steep Slope & Low Slope	Class A, B & C	East-West	Landscape OR Portrait	None Required

UL2703 TEST MODULES

See pages V and W for a list of modules that were electrically and mechanically tested or qualified with the SUNFRAME MICRORAIL (SFM) components outlined within this Installation Guide.

- Maximum Area of Module = 27.76 sqft
- UL2703 Design Load Ratings:
 - a) Downward Pressure 113 PSF / 5400 Pa
 - b) Upward Pressure 50 PSF / 2400 Pa
 - c) Down-Slope Load 21.6 PSF / 1034 Pa
- Tested Loads:
 - a) Downward Pressure 170 PSF / 8000 Pa
 - b) Upward Pressure 75 PSF / 3500 Pa
 - c) Down-Slope Load 32.4 PSF / 1550 Pa
- Maximum Span = 6ft
- Use with a maximum over current protection device OCPD of 30A
- System conforms to UL Std 2703, certified to LTR AE-001-2012
- Rated for a design load of 2400 Pa / 5400 Pa with 24 inch span
- PV modules may have a reduced load rating, independent of the SFM load rating. Please consult the PV module manufacturer's installation guide for more information
- Down-Slope design load rating of 30 PSF/ 1400 Pa for module areas of 22.3 sq ft or less



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TESTED / CERTIFIED MODULE LIST | V | INSTALLATION GUIDE | PAGE

Manufacture	Module Model / Series
Aleo	P-Series
Astronergy	CHSM6612P, CHSM6612P/HV, CHSM6612M, CHSM6612M/HV, CHSM6610M (BL)(BF)/(HF), CHSM72M-HC
AXN6M610T, AXN6P610T, AXN6M612T & AXN6P612T	
Axitec	AXIblackpremium 60 (35mm), AXIpower 60 (35mm), AXIpower 72 (40mm), AXIpremium 60 (35mm), AXIpremium 72 (40mm).
Aptos	DNA-120-(BF/MF)26 DNA-144-(BF/MF)26
Boviet	BVM6610, BVM6612
BYD P6K & MHK-36 Series	
Canadian Solar	CS1(H/K/U/Y)-MS CS3(K/L/U), CS3K-MB-AG, CS3K-(MS/P) CS3N-MS, CS3U-MB-AG, CS3U-(MS/P), CS3W CS5A-M, CS6(K/U), CS6K-(M/P), CS6K-MS CS6P-(M/P), CS6U-(M/P), CS6V-M, CS6X-P
Centrosolar America	C-Series & E-Series
CertainTeed	CT2xxMxx-01, CT2xxPxx-01, CTxxxMxx-02, CTxxxM-03, CTxxxMxx-04, CTxxxHC11-04
Dehui	DH-60M

Manufacture	Module Model / Series
Eco Solargy	Orion 1000 & Apollo 1000
ET Solar	ET-M672BHxxxTW
FreeVolt	Mono PERC
GCL	GCL-P6 & GCL-M6 Series
Hansol	TD-AN3, TD-AN4, UB-AN1, UD-AN1
Heliene	36M, 60M, 60P, 72M & 72P Series
HT Solar	HT60-156(M) (NDV) (-F), HT 72-156(M/P)
Hyundai	KG, MG, TG, RI, RG, TI, MI, HI & KI Series HiA-SxxxHG
ITEK iT, iT-HE & iT-SE Series	
Japan Solar	JPS-60 & JPS-72 Series
JA Solar	JAP6 60-xxx, JAM6-60-xxx/SI, JAM6(K)-60/xxx, JAP6(k)-72-xxx/4BB, JAP72SYY-xxx/ZZ, JAP6(k)-60-xxx/4BB, JAP60SYY-xxx/ZZ, JAM6(k)-72-xxx/ZZ, JAM72SYY-xxx/ZZ, JAM6(k)-60-xxx/ZZ, JAM60SYY-xxx/ZZ. i. YY: 01, 02, 03, 09, 10 ii. ZZ: SC, PR, BP, HiT, IB, MW, MR
Jinko	JKM & JKMS Series Eagle JKMxxxM JKMxxxM-72HL-V
Kyocera	KU Series

Q1C/Q1K/S1 LGxxxN2T-B LGxxxN1K-B LGxxx(A1C/N LG Electronics QAC/QAK)-A LGxxx(N1C/N	:1C/E1K/N1C/N1K/N2T/N2W/ C/S2W)-A5
Q1C/Q1K/S1 LGxxxN2T-B LGxxxN1K-B LGxxx(A1C/N QAC/QAK)-A LGxxx(N1C/N	C/S2W)-A5 5
LGxxxN2T-B LGxxxN1K-B LGxxx(A1C/N LG Electronics QAC/QAK)-A LGxxx(N1C/N	5
LGxxxN1K-B LGxxx(A1C/N LG Electronics QAC/QAK)-A LGxxx(N1C/N	9
LGxxx(A1C/N LG Electronics QAC/QAK)-A LGxxx(N1C/N	6
LG Electronics QAC/QAK)-A LGxxx(N1C/N	
LGxxx(N1C/N	/1C/M1K/N1C/N1K/Q1C/Q1K/
	6
16 01460	N1K/N2T/N2W)-E6
LGxxx(N1C/N	N1K/N2W/S1C/S2W)-G4
LGxxxN2T-J5	j
LGxxx(N1K/N	N1W/N2T/N2W)-L5
LGxxx(N1C/(Q1C/Q1K)-N5
LGxxx (N1C/	N1K/N2W/Q1C/Q1K)-V5
LR4-60(HIB/	HIH/HPB/HPH)-xxxM
LR4-72(HIH/	HPH)-xxxM
LR6-60(BP/H	IBD/HIBD)-xxxM (30mm)
LR6-60(BK)(I	PE)(HPB)(HPH)-xxxM (35mm)
LONGi LR6-60(BK)(I	PE)(PB)(PH)-xxxM (40mm)
LR6-72(BP)(I	HBD)(HIBD)-xxxM (30mm)
LR6-72(HV)(BK)(PE)(PH)(PB)(HPH)-xxxM
(35mm)	
LR6-72(BK)(I	HV)(PE)(PB)(PH)-xxxM (40mm)
Mission Solar Energy MSE Series	
Mitsubishi MJE & MLE S	`awlaa
Neo Solar Power Co. D6M & D6P	series

- Unless otherwise noted, all modules listed above include all wattages and specific models within that series. Variable wattages are represented as "xxx"
- Items in parenthesis are those that may or may not be present in a compatible module's model ID
- Slashes "/" between one or more items indicates that either of those items may be the one that is present in a module's model ID
- Please see the SFM UL2703Construction Data Report at Unirac.com to ensure the exact solar module selected is approved for use with SFM
- SFM Infinity is not compatible with module frame height of less than 30mm and more than 40mm. See Module Mounting section, page L for further information



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Scott Gurney #PV-011719-015866

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SPEC SHEET

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AGE NUMBER:



TESTED / CERTIFIED MODULE LIST | W INSTALLATION GUIDE | PAGE

Manufacture	Module Model / Series
	VBHNxxxSA15 & SA16,
	VBHNxxxSA17 & SA18,
Panasonic	VBHNxxxSA17(E/G) & SA18E,
i dilasoriic	VBHNxxxKA01 & KA03 & KA04,
	VBHNxxxZA01, VBHNxxxZA02,
	VBHNxxxZA03, VBHNxxxZA04
Peimar	SGxxxM (FB/BF)
Phono Solar	PS-60, PS-72
Prism Solar	P72 Series
	Plus, Pro, Peak, G3, G4, G5, G6(+), G7, G8(+)
	Pro, Peak L-G2, L-G4, L-G5, L-G6, L-G7
	Q.PEAK DUO BLK-G6+
	Q.PEAK DUO BLK-G6+/TS
Q.Cells	Q.PEAK DUO (BLK)-G8(+)
Q.cctis	Q.PEAK DUO L-G8.3/BFF
	Q.PEAK DUO (BLK) ML-G9(+)
	Q.PEAK DUO XL-G9/G9.2/G9.3
	Q.PEAK DUO (BLK) ML-G10(+)
	Q.PEAK DUO XL-G(10/10.2/10.3/10.c/10.d)
	Alpha (72) (Black) (Pure)
	N-Peak (Black)
REC	N-Peak 2 (Black)
INCO	PEAK Energy Series
	PEAK Energy BLK2 Series
	PEAK Energy 72 Series

Manufacture	Module Model / Series
	TwinPeak Series
	TwinPeak 2 Series
REC (cont.)	TwinPeak 2 BLK2 Series
REC (COIIC.)	TwinPeak 2S(M)72(XV)
	TwinPeak 3 Series (38mm)
	TP4 (Black)
Renesola	Vitrus2 Series & 156 Series
Risen	RSM72-6 (MDG) (M), RSM60-6
S-Energy	SN72 & SN60 Series (40mm)
Seraphim	SEG-6 & SRP-6 Series
Sharp	NU-SA & NU-SC Series
	SLA, SLG, BC Series & SILxxx(BL/NL/NT/HL,
Silfab	ML/BK/NX/NU/HC)
	PowerXT-xxxR-(AC/PD/BD)
Solaria	PowerXT-xxxC-PD
	PowerXT-xxxR-PM (AC)
SolarWorld	Sunmodule Protect,
Solal World	Sunmodule Plus
Sonali	SS 230 - 265
Suntech	STP
Suniva	MV Series & Optimus Series
Sun Edison/Flextronics	F-Series, R-Series & FLEX FXS Series
SunPower	X-Series, E-Series & P-Series
Talagua	TP572, TP596, TP654, TP660,
Talesun	TP672, Hipor M, Smart

Manufacture	Module Model / Series
Tanla	SC, SC B, SC B1, SC B2
Tesla	TxxxS
	PA05, PD05, DD05, DE06, DD06, PE06,
Trina	PD14, PE14, DD14, DE09.05, DE14, DE15,
	PE15H
Uncolor	UP-MxxxP(-B),
Upsolar	UP-MxxxM(-B)
	D7MxxxH7A, D7(M/K)xxxH8A
URE	FAKxxx(C8G/E8G), FAMxxxE7G-BB
	FAMxxxE8G(-BB)
	Eldora,
Vikram	Solivo,
	Somera
Waaree	AC & Adiya Series
Winaico	WST & WSP Series
Yingli	YGE & YLM Series
ZN Shine	ZXM6-72

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Scott Gurney #PV-011719-015866

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for L. Matthew Snyder, Certification Manager

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Country: USA Country:

Party Authorized To Apply Mark: Same as Manufacturer

ATM for Report 102393982LAX-002

Report Issuing Office: Intertek Testing Services NA, Inc., Lake Forest, CA

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Standard(s):

Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:29May2019]

PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]

Product: Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2021NOV29

Brand Name: Unirac

Models: Unirac SFM

Page 1 of 4

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Address:

Country: USA Country:

Party Authorized To Apply Mark: Same as Manufacturer

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Standard(s):	Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat- Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:29May2019] PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]
Product:	Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2021NOV29
Brand Name:	Unirac
Models:	Unirac SFM

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PV INSTALLATION PROFESSIONAL

Scott Gurney #PV-011719-015866

CONTRACTOR: BRS FIELD OPS 385-498-6700

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PLOT DATE:

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ATM Issued: 7-Jan-2022

ED 16.3.15 (16-Oct-2021) Mandatory

SPEC SHEET

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for L. Matthew Snyder, Certification Manager

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Address: Albuquerque, NM 87102

USA Country: Country:

Party Authorized To Apply Mark: Same as Manufacturer

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many Control Number: 5019851 Authorized by: for L. Matthew Snyder, Certification Manager



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> Intertek Testing Services NA Inc. 545 East Algonquin Road, Arlington Heights, IL 60005 Telephone 800-345-3851 or 847-439-5667 Fax 312-283-1672

Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:29May2019] Standard(s): PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020] Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2021NOV29 Product: Brand Name: Unirac Models: Unirac SFM

Page 3 of 4

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1411 Broadway Blvd NE Address: Address: Albuquerque, NM 87102

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Party Authorized To Apply Mark: Same as Manufacturer

Report Issuing Office: Intertek Testing Services NA, Inc., Lake Forest, CA

Morary **Control Number:** *5021866* Authorized by:

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Standard(s):	Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat- Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:29May2019] PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]
Product:	Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2021NOV29
Brand Name:	Unirac
Models:	Unirac SFM

Page 4 of 4

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PV INSTALLATION **PROFESSIONAL** Scott Gurney

#PV-011719-015866 CONTRACTOR: **BRS FIELD OPS**

385-498-6700

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PLOT DATE:

PROJECT NUMBER:

SHEET NAME:

SPEC SHEET

REVISION:

AGE NUMBER: SS

ATM Issued: 7-Jan-2022

ED 16.3.15 (16-Oct-2021) Mandatory



Manufacturer 5

Address

Country

Contact

Phone

FAX

Listing Constructional Data Report (CDR)

otal Quality. Assure	d.	LIST	ing Constru	ictional Data Report (CDI	Υ,
1.0 Reference a	nd Address				
Report Number	102393982LAX-002	Original	11-Apr-2016	Revised: 2-Jan-2022	Ξ
Standard(s)	with Flat-Plate Photovo	ltaic Modules ar	nd Panels [UL 270	on Devices, and Ground Lugs for Use 3:2015 Ed.1+R:29May2019] cessories [CSA TIL No. A-40:2020]	;
Applicant	Unirac, Inc		Manufacturer 2		
Address	1411 Broadway Blvd N Albuquerque, NM 8710		Address		
Country	USA		Country		
Contact	Klaus Nicolaedis Todd Ganshaw		Contact		
Phone	505-462-2190 505-843-1418		Phone		
FAX	NA		FAX		
Email	klaus.nicolaedis@unira toddg@unirac.com	ic.com	Email		
Manufacturer 3			Manufacturer 4		
Address			Address		
Country			Country		
Contact			Contact		
Phone			Phone		
FAX			FAX		
Email			Email		



Listing Constructional Data Report (CDR)

1.0 Reference and Address					
Report Number	102393982LAX-002	Original 11-Apr-201	6 Revised: 2-Jan-2022		
Email					

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Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 385-498-6700

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Unirac

document.

engage cable.

2.0 Product Description

Product

Brand name

Description

Page 3 of 136

Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2021NOV29

The product covered by this report is the Sun Frame Micro Rail roof mounted Photovoltaic

that are roof mounted using the slider, outlined in section 4 of this report. There are no rails

The Micro Rails are installed onto the module frame by using a stainless steel bolt anodized with black oxide with a stainless type 300 bonding pin, torqued to 20 ft-lbs, retaining the modules to the bracket. The bonding pin of the Micro Rail when bolted and torqued, penetrate

the anodized coating of the photovoltaic module frame (at bottom flange) to contact the metal,

The grounding of the entire system is intended to be in accordance with the latest edition of the

Photovoltaic Systems or the Canadian Electrical Code, CSA C22.1 Part 1 in accordance to the

revision in effect in the jurisdiction in which the project resides. Any local electrical codes must

be adhered in addition to the national electrical codes. The Grounding Lug is secured to the

Other optional grounding includes the use of the Enphase UL2703 certified grounding system, which requires a minimum of 2 micro-inverters mounted to the same rail, and using the same

photovoltaic module, torqued in accordance with the installation manual provided in this

National Electrical Code, including NEC 250: Grounding and Bonding, and NEC 690: Solar

photovoltaic modules. The mounting system employs anodized or mill finish aluminum brackets

Rack Mounting System. This system is designed to provide bonding and grounding to

within this product, whereas the 3" Micro Rail, Floating Splice, and 9" Attached Splice

electrically bond the modules together forming the path to ground.

creating a bonded connection from module to module.

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Issued: 11-Apr-2016 Revised: 2-Jan-2022

Unirac, Inc	93902LAX-002	Page 4 or 136	Revised: 2-Jan-202
2.0 Product Des			
Models	Unirac SFM		
Model Similarity	Tested Loads - 50 psf. Trina TSM-255PD05.0 Increased size ML tes Maximum Module Size UL2703 Design Load LG355S2W-A5 used for Mechanical L Mounting configuration UL2703 Design Load LG395N2W-A5, LG360S2W-A5 and L0 Mounting configuration	e: 17.98 ft ² Rating: 33 PSF Downward, 33 PSF Up //2400Pa Downward, 50psf/2400Pa Upl //2400Pa SPR-E20-327 used for t: e: 22.3 ft ² Rating: 113 PSF Downward, 50 PSF U	lift, 15psf/720Pa Down Slope or Mechanical Loading pward, 30 PSF Down-Slope panel with the longest span of 24 Jpward, 10 PSF Down-Slope nical Loading test. with the maximum span of 74.5"
Ratings	Certifications, & Incread Maximum Module Size UL2703 Design Load Jinko Eagle 72HM G5 Mounting configuration Mamzimum module si IEC 61646 Test Loads SunPower model SPR Fire Class Resistance - Class A for Steep Skinterstitial gap. Installa - Class A Fire Rated for This system was evaluating the contraction of the cont	Rating: 113 PSF Downward, 50 PSF Used for Mechanical Loading test. n: Four mountings on each long side of ize: 21.86 ft2 s - 112.78 psf/5400Pa Downward, 75ps R-A430-COM-MLSD used for Mechanic Pating: ope Applications when using Type 1 Moutions must include Trim Rail. ope Applications when using Type 2 Moutions must include Trim Rail. or Low Slope applications with Type 1 of uated with a 5" gap between the bottom factions # 1, 1a, 1b, and 1c for a complete stations and the stations in the stations in the stations are the statio	pward, 21.6 PSF Down-Slope panel with the longest span of 24 panel with th



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Other Ratings

NA

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Report No. 102393982LAX-002 Unirac, Inc

7.0 Illustrations

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Issued: 11-Apr-2016 Revised: 2-Jan-2022 Report No. 102393982LAX-002 Page 43 of 136 Unirac, Inc

Issued: 11-Apr-2016 Revised: 2-Jan-2022

7.0 Illustrations

Illustration 1a - Approved PV Modules Continue

Manufacture	Module Model / Series	Manufacture	Module Model / Series
G Electronics	LGxxxN2T-A4 LGxxx(A1C/E1C/E1K/N1C/N1K/N2T/N2W/ Q1C/Q1K/S1C/S2W)-A5 LGxxxN2T-B5 LGxxxN1K-B6 LGxxx(A1C/M1C/M1K/N1C/N1K/Q1C/Q1K/ QAC/QAK)-A6 LGxxx(N1C/N1K/N2T/N2W)-E6 LGxxx(N1C/N1K/N2K/S1C/S2W)-G4 LGxxx(N1C/N1K/N2W/S1C/S2W)-G4	Panasonic Peimar Phono Solar Prism Solar	VBHNXXXSA15 & SA16, VBHNXXXSA17 & SA18, VBHNXXXSA17(E/G) & SA18E, VBHNXXXXA01 & KA03 & KA04, VBHNXXXZA01, VBHNXXXZA02, VBHNXXXZA03, VBHNXXXZA04 SGXXXM (FB/BF) PS-60, PS-72 P72 Series
	LGxxx(N1K/N1W/N2T/N2W)-L5 LGxxx(N1C/Q1C/Q1K)-N5 LGxxx (N1C/N1K/N2W/Q1C/Q1K)-V5		Plus, Pro, Peak, G3, G4, G5, G6(+), G7, G8(+) Pro, Peak L-G2, L-G4, L-G5, L-G6, L-G7 O.PEAK DUO BLK-G6+
LONGi	LR4-60(HIB/HIH/HPB/HPH)-xxxM LR4-72(HIH/HPH)-xxxM LR6-60(BP/HBD/HIBD)-xxxM (30mm) LR6-60(BK)(PE)(HPB)(HPH)-xxxM (35mm) LR6-60(BK)(PE)(PB)(PH)-xxxM (40mm) LR6-72(BP)(HBD)(HIBD)-xxxM (30mm) LR6-72(HV)(BK)(PE)(PH)(PB)(HPH)-xxxM	Q.Cells	Q.PEAK DUO BLK-G6+/TS Q.PEAK DUO (BLK)-G8(+) Q.PEAK DUO L-G8.3/BFF Q.PEAK DUO (BLK) ML-G9(+) Q.PEAK DUO XL-G9/G9.2/G9.3 Q.PEAK DUO (BLK) ML-G10(+) Q.PEAK DUO XL-G(10/10.2/10.3/10.c/10.c
Mission Solar Energy	(35mm) LR6-72(BK)(HV)(PE)(PB)(PH)-xxxM (40mm) MSF Series		Alpha (72) (Black) (Pure) N-Peak (Black)
Mitsubishi	1132 34112	REC	N-Peak 2 (Black)
leo Solar Power Co.	MJE & MLE Series D6M & D6P Series		PEAK Energy Series PEAK Energy BLK2 Series



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PAGE NUMBER:

Illustration 1 - Approved PV Modules

Manufacture	Module Model / Series	•	
Aleo	P-Series	E	
	CHSM6612P, CHSM6612P/HV, CHSM6612M,	E	
Astronergy	CHSM6612M/HV, CHSM6610M (BL)(BF)/(HF).	F	
	CHSM72M-HC	(
	AXN6M610T, AXN6P610T,		
Auxin	AXN6M612T & AXN6P612T	'	
	AXIblackpremium 60 (35mm),	1	
	AXIpower 60 (35mm),		
Axitec	AXIpower 72 (40mm),		
	AXIpremium 60 (35mm).		
	AXIpremium 72 (40mm).	1	
	DNA-120-(BF/MF)26		
Aptos	DNA-144-(BF/MF)26		
Boviet	BVM6610,	-	
Boviet	BVM6612		
BYD	P6K & MHK-36 Series		
	CS1(H/K/U/Y)-MS		
	CS3(K/L/U), CS3K-MB-AG, CS3K-(MS/P)	'	
Canadian Solar	CS3N-MS, CS3U-MB-AG, CS3U-(MS/P), CS3W		
	CS5A-M, CS6(K/U), CS6K-(M/P), CS6K-MS		
	CS6P-(M/P), CS6U-(M/P), CS6V-M, CS6X-P	L	
Centrosolar America	C-Series & E-Series		
	CT2xxMxx-01, CT2xxPxx-01,	_ J	
CertainTeed	CTxxxMxx-02, CTxxxM-03,		
	CTxxxMxx-04, CTxxxHC11-04	I	
Dehui	DH-60M		

Eco Solargy Orion 1000 & Apollo 1000	
ET Solar ET-M672BHxxxTW	
FreeVolt Mono PERC	
GCL GCL-P6 & GCL-M6 Series	
TD-AN3, TD-AN4,	
UB-AN1, UD-AN1	
Heliene 36M, 60M, 60P, 72M & 72P Series	
HT Solar HT60-156(M) (NDV) (-F),	
HT 72-156(M/P)	
KG, MG, TG, RI, RG, TI, MI, HI & KI Series	
HiA-SxxxHG	
ITEK IT, IT-HE & IT-SE Series	
Japan Solar JPS-60 & JPS-72 Series	
JAP6 60-xxx, JAM6-60-xxx/SI, JAM6(K)-6	0/
xxx, JAP6(k)-72-xxx/4BB, JAP72SYY-xxx/	ZZ.
JAP6(k)-60-xxx/4BB, JAP60SYY-xxx/ZZ,	
JA Solar JAM6(k)-72-xxx/ZZ, JAM72SYY-xxx/ZZ,	
JAM6(k)-60-xxx/ZZ, JAM60SYY-xxx/ZZ.	
i. YY: 01, 02, 03, 09, 10	
ii. ZZ: SC, PR, BP, HiT, IB, MW, MR	
JKM & JKMS Series	
Jinko Eagle JKMxxxM	
JKMxxxM-72HL-V	
Kyocera KU Series	

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Issued: 11-Apr-2016 Revised: 2-Jan-2022

7.0 Illustrations

Illustration 1b - Approved PV Modules Continue

Manufacture	Module Model / Series
REC (cont.)	TwinPeak Series
	TwinPeak 2 Series
	TwinPeak 2 BLK2 Series
	TwinPeak 2S(M)72(XV)
	TwinPeak 3 Series (38mm)
	TP4 (Black)
Renesola	Vitrus2 Series & 156 Series
Risen	RSM72-6 (MDG) (M), RSM60-6
S-Energy	SN72 & SN60 Series (40mm)
Seraphim	SEG-6 & SRP-6 Series
Sharp	NU-SA & NU-SC Series
CHELL	SLA, SLG, BC Series & SILxxx(BL/NL/NT/HL/
Silfab	ML/BK/NX/NU/HC)
Solaria	PowerXT-xxxR-(AC/PD/BD)
	PowerXT-xxxC-PD
	PowerXT-xxxR-PM (AC)
SolarWorld	Sunmodule Protect,
Solarworld	Sunmodule Plus
Sonali	SS 230 - 265
Suntech	STP
Suniva	MV Series & Optimus Series
Sun Edison/Flextronics	F-Series, R-Series & FLEX FXS Series
SunPower	X-Series, E-Series & P-Series
Talesun	TP572, TP596, TP654, TP660,
	TP672, Hipor M, Smart

Manufacture	Module Model / Series
Tesla	SC, SC B, SC B1, SC B2 TxxxS
Trina	PA05, PD05, DD05, DE06, DD06, PE06, PD14, PE14, DD14, DE09.05, DE14, DE15, PE15H
Upsolar	UP-MxxxP(-B), UP-MxxxM(-B)
URE	D7MxxxH7A, D7(M/K)xxxH8A FAKxxx(C8G/E8G), FAMxxxE7G-BB FAMxxxE8G(-BB)
Vikram	Eldora, Solivo, Somera
Waaree	AC & Adiya Series
Winaico	WST & WSP Series
Yingli	YGE & YLM Series
ZN Shine	ZXM6-72



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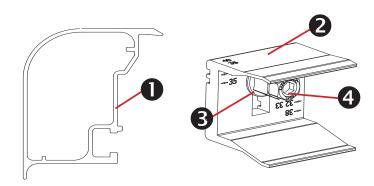
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Trimrail™ and Module Clips

Sub-Components:

- 1. Trim Rail
- 2. Module Clip
- 3. T-Bolt
- 4. Tri-Drive Nut

Trimrail™

Functions:

- Required front row structural support (with module clips)
- Module mounting
- Installation aid
- Aesthetic trim

Features:

- Mounts directly to L-feet
- Aligns and captures module leading edge
 - Supports discrete module thicknesses from 32, 33, 35, 38, and 40mm

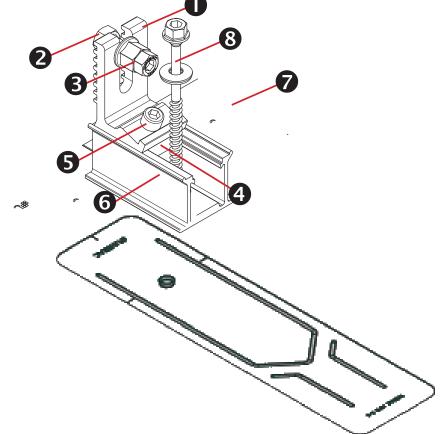
Module Clips

Functions:

- Required front row structural support (with trimrail)
- Module mounting

Features:

- Mounts to Trimrail[™] with T-bolt and tri-drive nut
- Manually adjustable to fit module thicknesses 32, 33, 35, 38, and 40mm.



Trimrail™ Flashkit

Sub-Components:

L-Foot

Hex bolt

Tri-drive nut

Channel Nut

Scocket Head Cap Screw

3"Channel/Slider w/grommet

3" Wide Flashing

Structural Screw & SS EPDM Washer

Functions:

- Attach TrimrailTM to roof attachment / flashing
- Patented roof sealing technology at roof attachment point

Features:

- Slot provides vertical adjustments to level array
- Slider provides north/south adjustment along the slope of the roof
- Shed and Seal Technology

Trimrail[™] Splice

Sub-Components:

- 1. Structural Splice Extrusion
- 2. Bonding Clip

Functions:

- Front row structural support
- Installation aid
- Structurally connects 2 pieces of Trimrail™
- Electrically bonds 2 pieces of Trimrail[™]

Features:

- Aligns and connects Trimrail[™] pieces
- Tool-less installation

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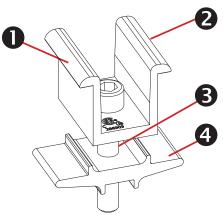
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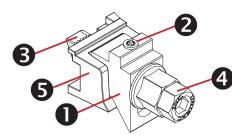
Module-to-Module N-S Bonding

Sub-Components:

- 1. Clamp
- 2. Bonding Pins (2)
- 3. 5/16" Socket Head Cap Screw
- 4. Clamp Base

Functions/ Features:

- Row to row bonding
- Single Use Only
- Fits module sizes 32-40mm



Trim -to- Module Bonding Clamp and Floating Trim Clamp

Sub-Components:

- 1. Wedge
- 2. Bonding Pin
- 3. T-Bolt
- 4. Nut
- . Cast Base

Functions/ Features:

- Module to Trimrail™ bonding single use only
- Attaches Trimrail[™] to module when fewer than
 2 rafter attachment points are available
- Fits module sizes 32-40mm
- Fits module sizes 32-40mm

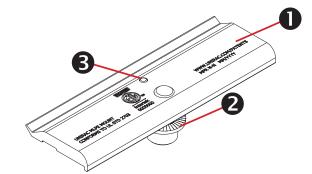


Functions:

- Row to row bonding
- Module to Trimrail[™] bonding
- Single Use Only

Features:

Tool-less installation



MLPE Mounting Assembly

Sub-Components:

- 1. MLPE Mount Base
- 2. 5/16 Socket Head Cap Screw
- 3. Bonding Pin

Functions:

- Securely mounts MLPE to module frames
- MLPE to module bonding

Features:

- Mounts easily to typical module flange
- UL2703 Recognized

MLPE = Module Level Power Electronics, e.g. microinverter or power optimizer

SFM Slider Flashkit

- Sub-Components:

 1. Slider w/grommet
- 2. Structural Screw & SS EPDM washer
- 3. 3" Wide Flashing

Functions:

- Patented Shed & Seal roof sealing technology at roof attachment point
- For use with compatible 2" Microrail or 8" Attached Splices

Features:

- Slider provides north/south adjustment along the slope of the roof
- Shed and Seal Technology

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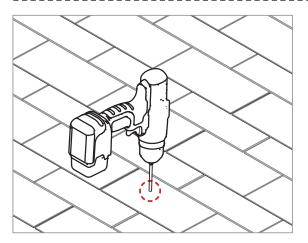
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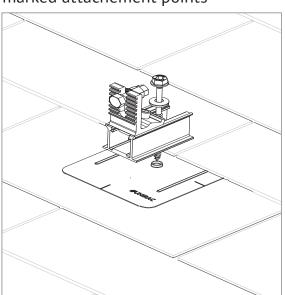
3" FLASHING & SLIDERS | GINSTALLATION GUIDE | PAGE

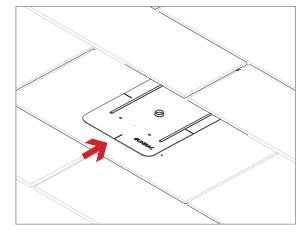




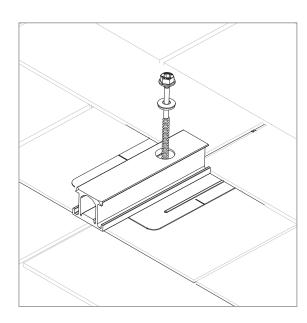
PILOT HOLES:

Drill pilot holes for lag screws or structural screws (as necessary) at marked attachement points





FLASHINGS: Place flashings

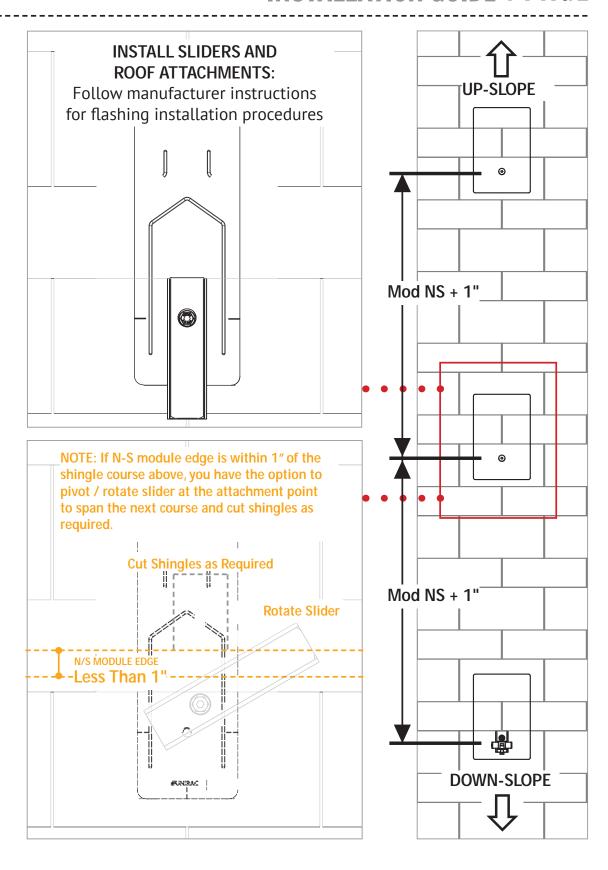


INSTALL SLIDERS AND TRIMRAIL ROOF ATTACHMENTS:

Insert flashings per manufacturer instructions

NOTE: Use Lag screw or structural fastener with a maximum diameter of 5/16"

- Attach sliders to rafters
- Verify proper row to row spacing for module size (Mod NS + 1")
- Ensure that TrimrailTM roof attachments in each row have sufficient engagement with slider dovetails for proper attachment.





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