



Planning & Building Department  
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### **PUBLIC HEARING INFORMATION**

Case #: BZA-22-001

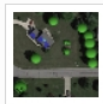
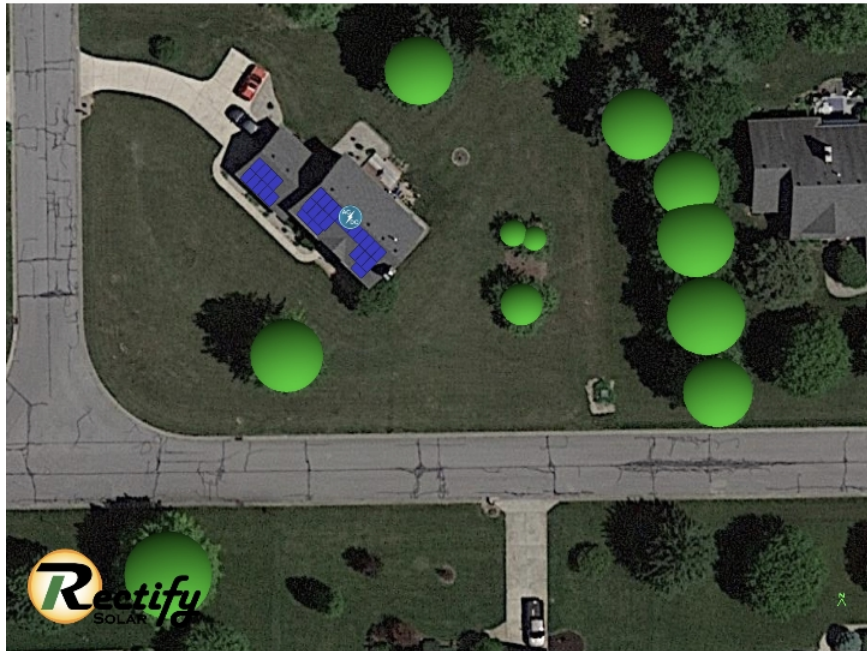
Title: Rectify Solar, LLC's request for Development Standard Variance for roof-top solar panels

Meeting Date: this zoning petition is currently scheduled to be heard at the March 3rd Board of Zoning Appeals meeting.

\*Meeting agenda and staff report will be available on the website by end of business day on the Friday preceding the applicable meeting. Go to [www.mcccordsville.org](http://www.mcccordsville.org) and click on "Agendas & Minutes".

10:48 M ∞ 📶 ⏪ ⏩

🔒 📶 4G LTE 📶 43% 🔋



# CORY HARKINS

## NEW GRID-INTERACTIVE PHOTOVOLTAIC SYSTEM

### DC SYSTEM SIZE (12 KW)



ADD : 1821 S. BASCOM AVE, UNIT 191. CAMPBELL, CA 95008, USA  
 LICENSE #1014694  
 CONTACT: 855-573-2843

Signature with Seal

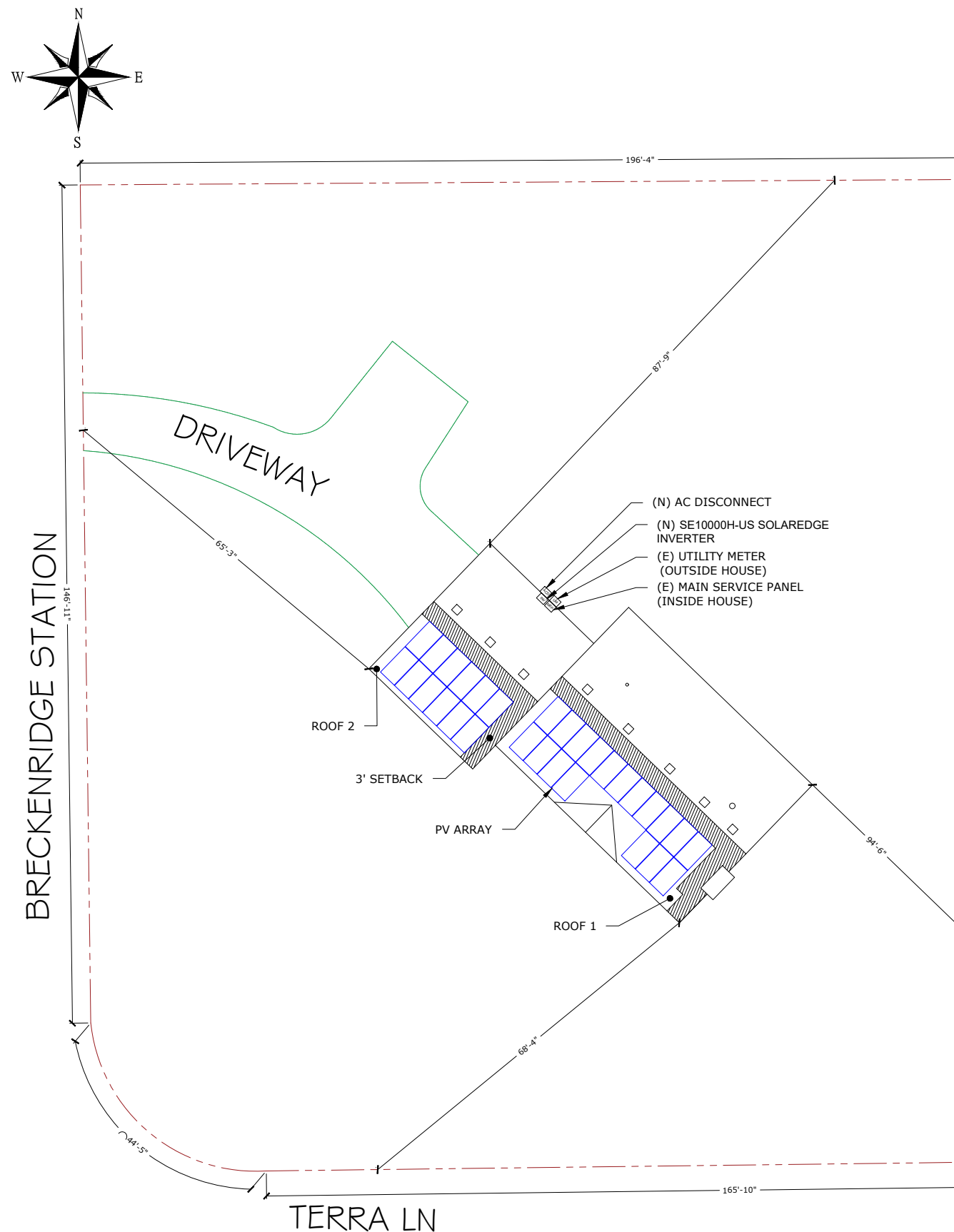
**CORY HARKINS**  
 6134 TERRA LN, MCCORDSVILLE,  
 IN 46055, USA

SYSTEM DETAILS	
DESCRIPTION	NEW GRID-INTERACTIVE PHOTOVOLTAIC SYSTEM WITH NO BATTERY STORAGE
DC RATING OF SYSTEM	SYSTEM SIZE :12 KW DC STC
AC RATING OF SYSTEM	10 KW
AC OUTPUT CURRENT	42 A
NO. OF MODULES	(30) REC ALPHA PURE BLACK REC400AA(4000W) SOLAR MODULE
NO. OF INVERTERS	(1) SE10000H-US SOLAREEDGE INVERTER
NO. OF OPTIMIZERS	(30) P401 SOLAREEDGE OPTIMIZERS
POINT OF CONNECTION	LINE SIDE TAP IN THE MSP
ARRAY STRINGING	(2) BRANCH OF 15 MODULES

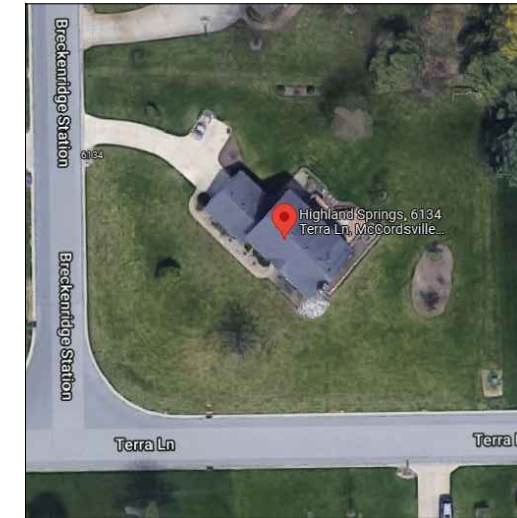
SITE DETAILS	
ASHRAE EXTREME LOW	-22°C
ASHRAE 2% HIGH	32°C
GROUND SNOW LOAD	20 PSF
WIND SPEED	115MPH
RISK CATEGORY	II
WIND EXPOSURE CATEGORY	C

GOVERNING CODES	
INDIANA RESIDENTIAL CODE (IRC) 2020	
INDIANA BUILDING CODE (IBC) 2014	
INDIANA FIRE CODE (IFC) 2014	
NATIONAL ELECTRIC CODE, NEC 2008 CODE BOOK, NFPA 70	

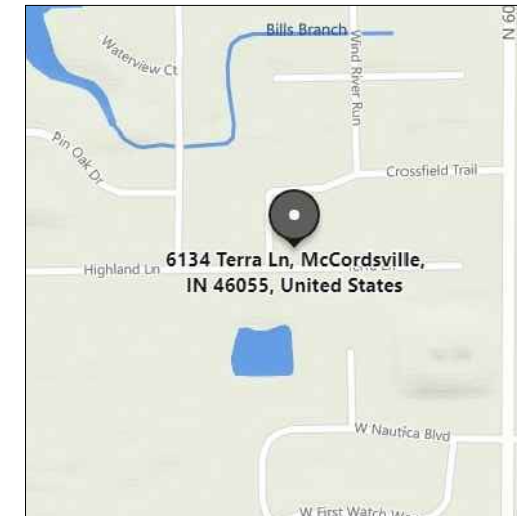
SHEET INDEX	
SHEET NO.	SHEET NAME
A - 00	SITE MAP & VICINITY MAP
S - 01	ROOF PLAN & MODULES
S - 02	ARRAY LAYOUT
S - 03	STRUCTURAL ATTACHMENT DETAIL
E - 01	ELECTRICAL LINE DIAGRAM
E - 02	WIRING CALCULATIONS
E - 03	SYSTEM LABELING
DS - 01	MODULE DATASHEET
DS - 02	OPTIMIZER DATASHEET
DS - 03	INVERTER DATASHEET
DS - 04	ATTACHMENT DATASHEET
DS - 05	RACKING DATASHEET



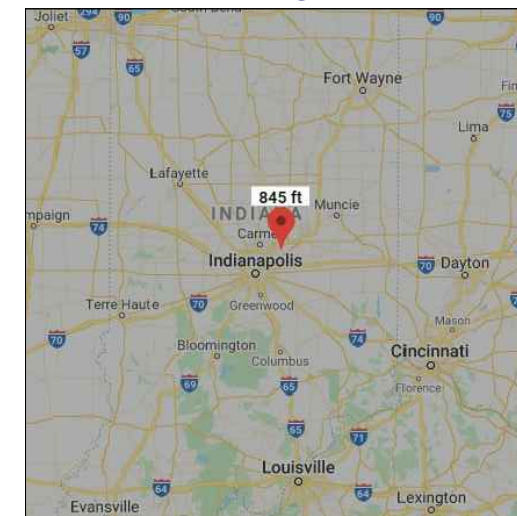
SITE MAP (N.T.S)



VICINITY MAP



WIND FLOW MAP



REVISIONS	DATE			
	DESCRIPTION			
REV	ENGG.			

PERMIT DEVELOPER	
DATE	02/18/2022
DESIGNER	OVR
REVIEWER	

SHEET NAME  
**SITE MAP & VICINITY MAP**

SHEET NUMBER  
**A-00**

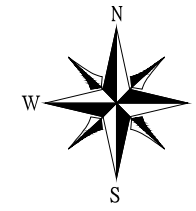
**MODULE TYPE, DIMENSIONS & WEIGHT**

NUMBER OF MODULES = 30 MODULES  
 MODULE TYPE = REC ALPHA PURE BLACK REC400AA(4000W) SOLAR  
 MODULE  
 WEIGHT = 45.2 LBS / 20.5 KG.  
 MODULE DIMENSIONS = 71.7" X 40" = 19.92 SF

NUMBER OF OPTIMIZER = 30  
 OPTIMIZER TYPE = P401 SOLAREEDGE OPTIMIZERS

NUMBER OF INVERTER = 1  
 INVERTER TYPE = SE10000H-US SOLAREEDGE INVERTER

DC SYSTEM SIZE: 12 KW  
 AC SYSTEM SIZE: 10 KW



**GENERAL INSTALLATION PLAN NOTES:**

1) ROOF ATTACHMENTS TO TRUSSES SHALL BE INSTALLED AS SHOWN IN SHEET S-01 AND AS FOLLOWS FOR EACH WIND ZONE:.

WIND ZONE 1: MAX SPAN 6'-0" O.C.  
 WIND ZONE 2: MAX SPAN 4'-0" O.C.  
 WIND ZONE 3: MAX SPAN 2'-0" O.C.

2) EXISTING RESIDENTIAL BUILDING IS AN ASPHALT SHINGLE ROOF WITH MEAN ROOF HEIGHT 15 FT AND 2"x4" WOOD ROOF RAFTER SPACED 24" O.C.  
 CONTRACTOR TO FIELD VERIFY AND SHALL REPORT TO THE ENGINEER IF ANY DISCREPANCIES EXIST BETWEEN PLANS AND IN FIELD CONDITIONS.

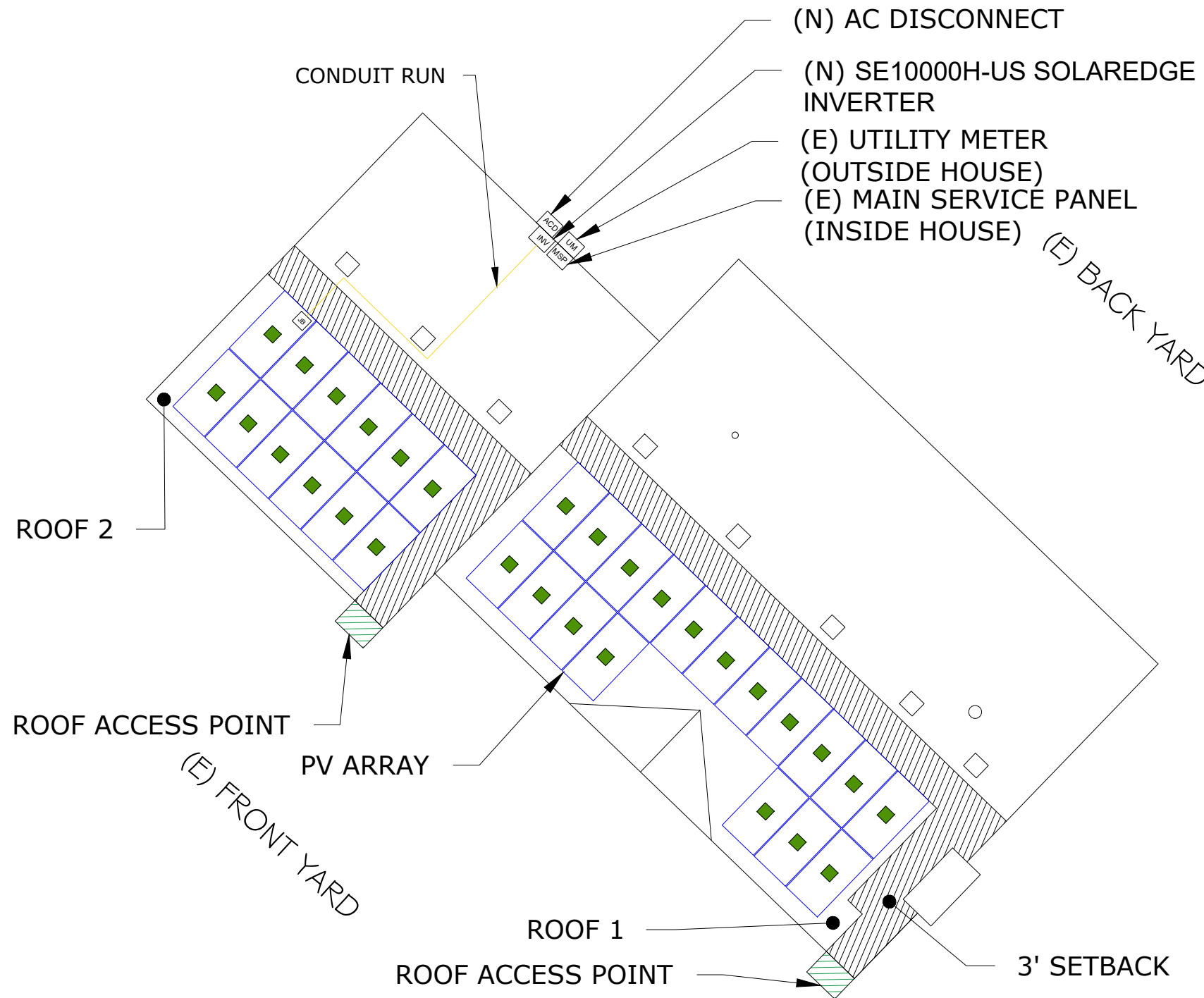
I CERTIFY THAT THE INSTALLATION OF THE MODULES IS IN COMPLIANCE WITH IBC: RESIDENTIAL CHAPTER 3. BUILDING STRUCTURE WILL SAFELY ACCOMMODATE LATERAL AND UPLIFT WIND LOADS, AND EQUIPMENT DEAD LOADS.

**Rectify**  
 SOLAR  
 ADD : 1821 S. BASCOM AVE, UNIT  
 191. CAMPBELL, CA 95008, USA  
 LICENSE #1014694  
 CONTACT: 855-573-2843

Signature with Seal

**CORY HARKINS**

6134 TERRA LN, MCCORDSVILLE,  
 IN 46055, USA



**LEGENDS**

- UM - UTILITY METER
- M - METER MAIN COMBO
- MSP - MAIN SERVICE PANEL
- JB - JUNCTION BOX
- INV - INVERTER
- ACD - AC DISCONNECT
- PM - PRODUCTION METER
- CP - COMBINER PANEL
- [Hatched Box] - FIRE SETBACK
- [Green Box] - ROOF ACCESS POINT
- [Green Square] - OPTIMIZER
- [Circle with X] - VENT, ATTIC FAN (ROOF OBSTRUCTION)
- [Yellow Line] - CONDUIT

REVISIONS	DESCRIPTION	DATE	REV	
			ENG	DATE

PERMIT DEVELOPER	
DATE	02/18/2022
DESIGNER	OVR
REVIEWER	

SHEET NAME  
**ROOF PLAN & MODULES**

SHEET NUMBER  
**S-01**

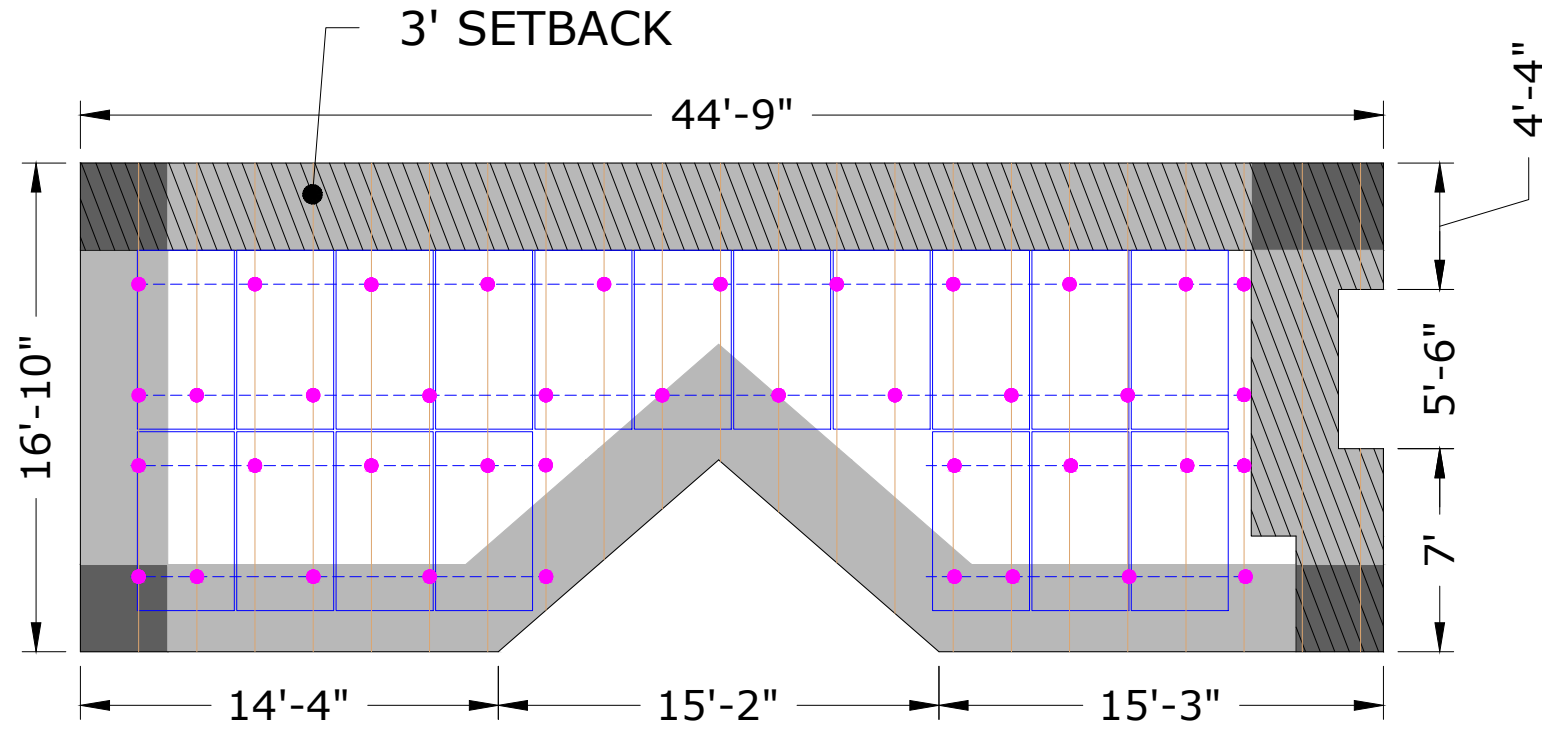
**ROOF DESCRIPTION:**

**(ROOF #1)**

MODULES - 18  
 ROOF TILT - 30°  
 ROOF AZIMUTH - 224°  
 TRUSSES SIZE - 2"X4" @ 24" O.C.

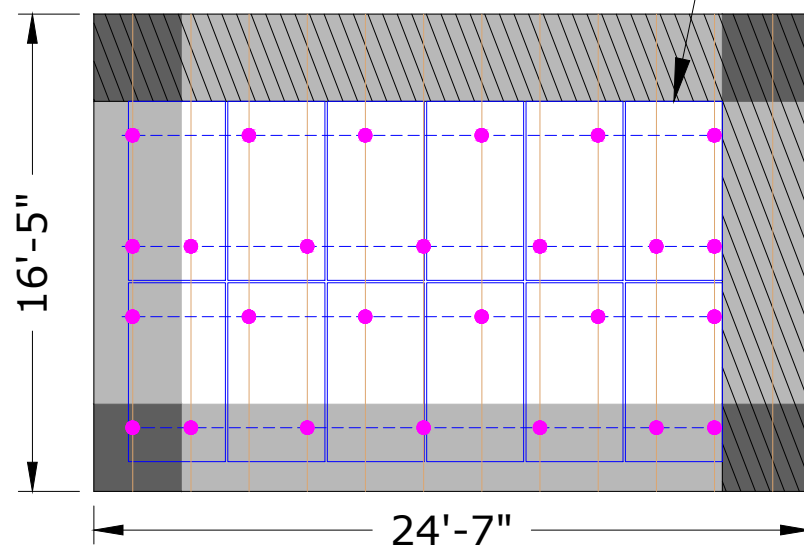
**(ROOF #2)**

MODULES - 12  
 ROOF TILT - 30°  
 ROOF AZIMUTH - 224°  
 TRUSSES SIZE - 2"X4" @ 24" O.C.



ROOF #1

SOLAR MODULE



ROOF #2

**LEGENDS**

- FIRE SETBACK
- VENT, ATTIC FAN (ROOF OBSTRUCTION)
- PV ROOF ATTACHMENT
- COUPLING
- RAFTERS / TRUSSES
- WIND ZONE I
- WIND ZONE II
- WIND ZONE III

**Rectify**  
 SOLAR  
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REVISIONS	DATE			
	DESCRIPTION			
REV	ENGG.			

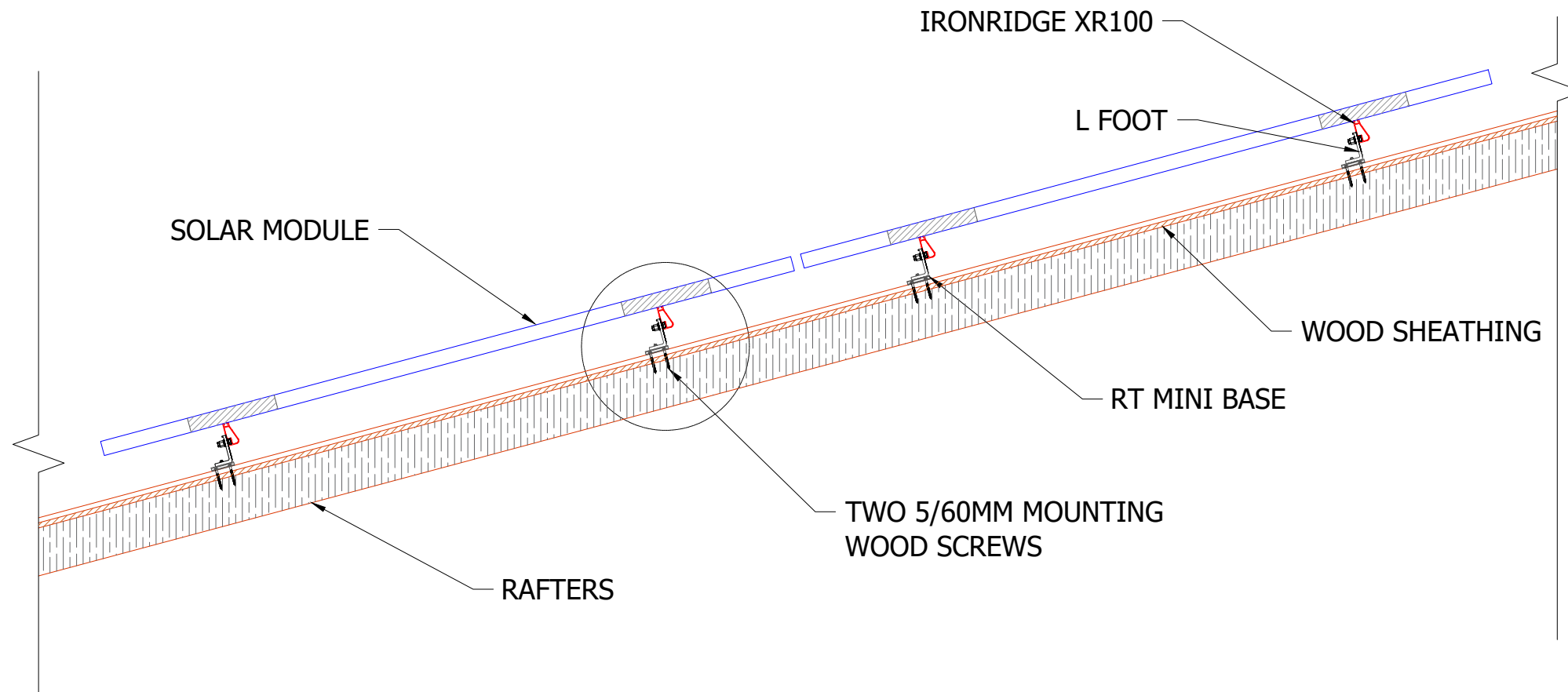
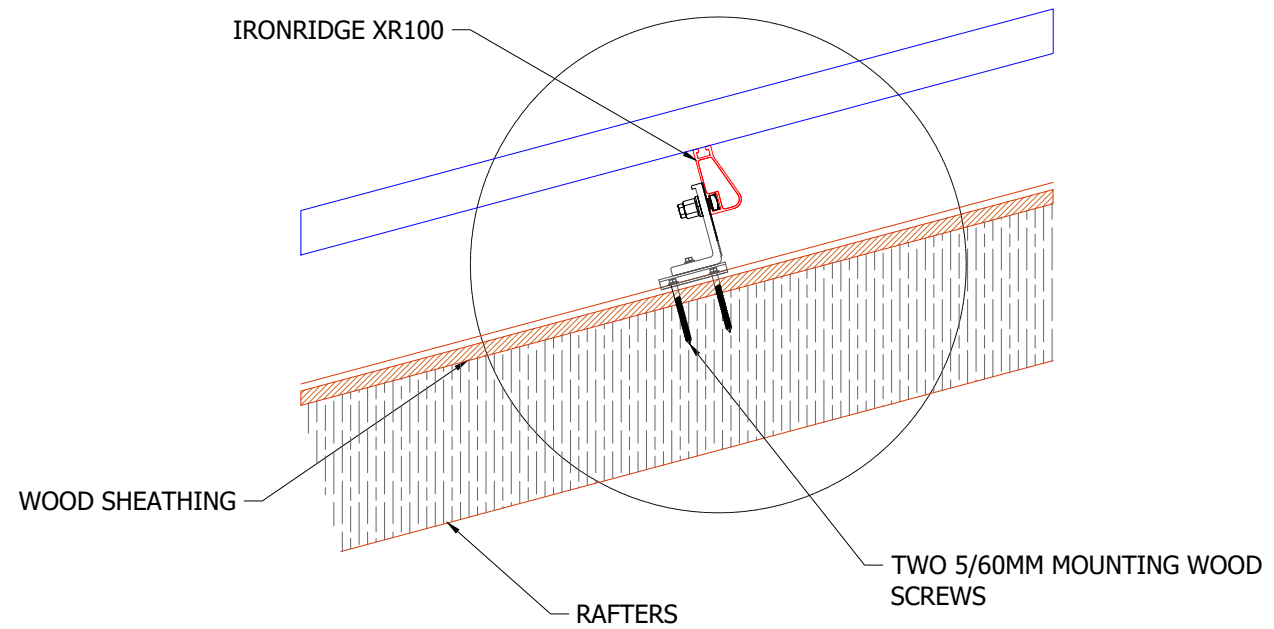
PERMIT DEVELOPER	
DATE	02/18/2022
DESIGNER	OVR
REVIEWER	

SHEET NAME  
**ARRAY LAYOUT**

SHEET NUMBER  
**S-02**

# PHOTOVOLTAIC MODULE GENERAL NOTES:

1. APPLICABLE CODE: 2020 INDIANO BUILDING CODE 7th ED. & ASCE 7-10  
MINIMUM DESIGN LOADS FOR BUILDING AND OTHER STRUCTURES
2. BOLT DIAMETER AND EMBEDMENT LENGTHS ARE DESIGNED PER NDS(2012)  
REQUIREMENTS. ALL BOLT CAPACITIES ARE BASED ON A  
WOOD ROOF TRUSS AS EMBEDMENT MATERIAL.
3. ALL WIND DESIGN CRITERIA AND PARAMETERS ARE FOR HIP AND GABLE  
RESIDENTIAL ROOFS, CONSIDERING FROM A 7° TO A MAXIMUM 27° (2/12 TO A  
MAXIMUM 6/12 PITCH) ROOF IN SCHEDULE. ALL RESIDENTIAL ROOFS SHALL NOT  
EXCEED 30'-0" MEAN ROOF HEIGHT.
4. ROOF SEALANTS SHALL CONFORM TO ASTM C920 AND ASTM 6511.
5. THIS SHEET REFLECTS STRUCTURAL CONNECTIONS ONLY. REFER TO  
MANUFACTURERS' MANUAL FOR ALL ARCHITECTURAL, MECHANICAL,  
ELECTRICAL, AND SOLAR SPECS.
6. ALL ALUMINUM COMPONENTS SHALL BE ANODIZED ALUMINUM 6105-T5 UNLESS  
OTHERWISE NOTED.
7. LAG BOLTS SHALL BE ASTM A276 STAINLESS STEEL UNLESS OTHERWISE NOTED.
8. ALL RAILING AND MODULES SHALL BE INSTALLED PER  
MANUFACTURERS' INSTRUCTIONS.
9. I CERTIFY THAT THE INSTALLATION OF THE MODULES IS IN COMPLIANCE  
WITH IBC:BUILDING CHAPTER 16 AND IRC:RESIDENTIAL CHAPTER 3.  
BUILDING STRUCTURE WILL SAFELY ACCOMMODATE CALCULATED  
WIND LATERAL AND UPLIFT FORCES, AND EQUIPMENT DEAD LOADS.



## STRUCTURAL ATTACHMENT DETAILS



ADD : 1821 S. BASCOM AVE, UNIT  
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LICENSE #1014694  
CONTACT: 855-573-2843

Signature with Seal

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IN 46055, USA

REVISIONS	DATE				
	DESCRIPTION				
REV ENGG.					

PERMIT DEVELOPER	
DATE	02/18/2022
DESIGNER	OVR
REVIEWER	

SHEET NAME  
STRUCTURAL  
ATTACHMENT  
DETAILS

SHEET NUMBER  
S-03

MODULE SPECIFICATION	
MANUFACTURER	REC PURE BLACK
MODEL NO.	REC 400AA Alpha
OPEN CIRCUIT VOLTAGE (Voc)	48.8
SHORT CIRCUIT CURRENT(Isc)	10.10
RATED VOLTAGE (Vmpp)	42.1
RATED CURRENT (Impp)	9.51

OPTIMIZER SPECIFICATION	
MANUFACTURER	SOLAREEDGE OPTIMIZER
MODEL NO.	P401
OPEN CIRCUIT VOLTAGE (Voc)	60V
SHORT CIRCUIT CURRENT(Isc)	11.75 A
MAX. AC OUTPUT CURRENT	15 A

INVERTER SPECIFICATION	
MANUFACTURER	SOLAREEDGE INVERTER
MODEL NO.	SE10000H-US
MAX. OUTPUT POWER	10000 W
MAX. AC OUTPUT VOLTAGE	240V
MAX. AC OUTPUT CURRENT	42 A

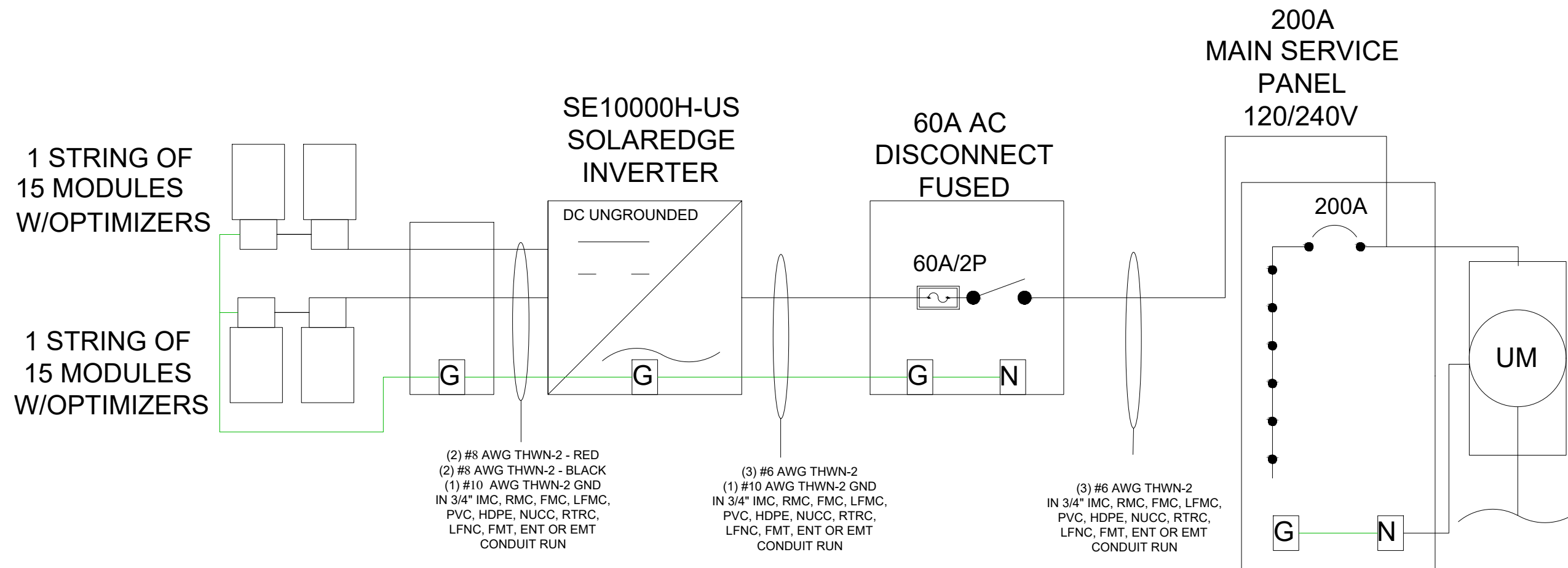
ARRAY DETAILS	
DC SYSTEM SIZE	12 KW
AC SYSTEM SIZE	10 KW
TOTAL NO. OF MODULES	30
NO. OF MODULE PER STRING	2@15
NO. OF STRING	2

**NOTE:**  
 1. SUBJECT PV SYSTEMS HAS BEEN DESIGNED TO MEET THE REQUIREMENTS OF THE NEC 2008, NFPA 70 AND INCLUDING MAXIMUM NUMBER OF MODULE STRINGS, MAXIMUM NUMBER OF MODULES PER STRING, MAXIMUM OUTPUT, MODULE MANUFACTURER AND MODEL NUMBER, INVERTER MANUFACTURER AND MODEL NUMBER, AS APPLICABLE.  
 2. PROVIDE TAP BOX IN COMPLIANCE WITH 312.8 IF PANEL GUTTER SPACE IS INADEQUATE.

**Rectify**  
 SOLAR  
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REV ENGG	REVISIONS	DESCRIPTION	DATE

PERMIT DEVELOPER	
DATE	02/18/2022
DESIGNER	OVR
REVIEWER	

SHEET NAME  
**ELECTRICAL  
 LINE DIAGRAM**

SHEET NUMBER  
**E-01**

ELECTRICAL NOTES

ELECTRICAL CALCULATIONS:

1. CURRENT CARRYING CONDUCTOR

(A) BEFORE INVERTER

AMBIENT TEMPERATURE = 32°C+22°C = 54°C  
 CONDUIT INSTALLED AT MINIMUM DISTANCE OF 7/8 INCHES ABOVE ROOF .....NEC 310.15(B)(3)(c)  
 TEMPERATURE DERATE FACTOR - 0.76 ...NEC 310.15(B)(2)(a)  
 GROUPING FACTOR - 0.8...NEC 310.15(B)(3)(a)

CONDUCTOR AMPACITY

= (OPTIMIZER O/P CURRENT ) x 1.56 / A.T.F / G.F ...NEC 690.8(B)  
 = [(15 x 1.56) / 0.76 / 0.8  
 = 38.49 A  
 SELECTED CONDUCTOR - #8 THWN-2 ...NEC 310.15(B)(16)

(B) AFTER INVERTER

TEMPERATURE DERATE FACTOR - 0.96  
 GROUPING FACTOR - 1

CONDUCTOR AMPACITY

=(TOTAL INV O/P CURRENT) x 1.25 / 0.96 / 1 ...NEC 690.8(B)  
 =[(42 ) x 1.25] /0.96 / 1  
 =54.69 A  
 SELECTED CONDUCTOR - #6 THWN-2 ...NEC 310.15(B)(16)

2. PV OVER CURRENT PROTECTION ..NEC 690.9(B)

=TOTAL INVERTER O/P CURRENT x 1.25  
 =(42) x 1.25 = 52.5 A  
 SELECTED OCPD = 60A

SELECTED EQUIPMENT GROUND CONDUCTOR (EGC) = #10 THWN-2 ... NEC 250.122(A)

1. ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
2. ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.THE TERMINALS ARE RATED FOR 75 DEGREE C.
3. CONDUCTOR TERMINATION AND SPLICING AS PER NEC 110.14
4. WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
5. WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
6. DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
7. WHERE SIZES OF JUNCTION BOXES, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
8. ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
9. MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
10. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN LUG.
11. THE POLARITY OF THE GROUNDED CONDUCTORS IS NEGATIVE .
12. UTILITY HAS 24-HR UNRESTRICTED ACCESS TO ALL PHOTOVOLTAIC SYSTEM COMPONENTS LOCATED AT THE SERVICE ENTRANCE.
13. MODULES CONFORM TO AND ARE LISTED UNDER UL 1703.
14. RACKING CONFORMS TO AND IS LISTED UNDER UL 2703.
15. CONDUCTORS EXPOSED TO SUNLIGHT SHALL BE LISTED AS SUNLIGHT RESISTANT PER NEC ARTICLE 300.6 (C) (1) AND ARTICLE 310.10 (D).
16. CONDUCTORS EXPOSED TO WET LOCATIONS SHALL BE SUITABLE FOR USE IN WET LOCATIONS PER NEC ARTICLE 310.10 (C).



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REVISIONS	DATE				
	DESCRIPTION				
REV ENGG.					

PERMIT DEVELOPER	
DATE	02/18/2022
DESIGNER	OVR
REVIEWER	

SHEET NAME  
 WIRING CALCULATIONS

SHEET NUMBER  
 E-02





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**⚠ WARNING**

**ELECTRIC SHOCK HAZARD**

DO NOT TOUCH TERMINALS  
ON BOTH LINE AND  
LOAD SIDES MAY BE ENERGIZED  
IN THE OPEN POSITION

LABEL LOCATION:  
AC DISCONNECT, POINT OF INTERCONNECTION  
PER CODE: NEC 690.17(E), CB

**WARNING PHOTOVOLTAIC  
POWER SOURCE**

LABEL LOCATION:  
CONDUIT, COMBINER BOX  
PER CODE: NEC690.31(G)(3)(4) & NEC 690.13(G)(4)

**⚠ WARNING DUAL POWER SOURCE**  
SECOND SOURCE IS PHOTOVOLTAIC SYSTEM

LABEL LOCATION:  
POINT OF INTERCONNECTION  
PER CODE: NEC 705.12(D)(3) & NEC 690.64

**ADHESIVE FASTENED SIGNS:**

- THE LABEL SHALL BE SUITABLE FOR THE ENVIRONMENT WHERE IT IS INSTALLED. NEC110.21(B)(3)
- WHERE REQUIRED ELSEWHERE IN THIS CODE AND FIELD APPLIED LABELS, WARNING(S) AND MARKING SHALL COMPLY WITH ANSI Z535.4. NEC 110.21(B) FIELD MARKING
- ADHESIVE FASTENED SIGNS MAY BE ACCEPTABLE IF PROPERLY ADHERED. VINYL SIGNS SHALL BE WEATHER RESISTANT. IFC 605.11.1.3

**PHOTOVOLTAIC SYSTEM AC DISCONNECT  
RATED OPERATING AC CURRENT 42 AMPS  
NOMINAL AC OPERATING VOLTAGE 240 VOLTS**

LABEL LOCATION:  
AC DISCONNECT, POINT OF INTERCONNECTION  
(PER CODE: NEC690.54)

**WARNING  
INVERTER OUTPUT CONNECTION DO NOT  
RELOCATE THIS OVERCURRENT DEVICE**

LABEL LOCATION:  
POINT OF INTERCONNECTION  
(PER CODE: NEC 705.12(D)(7))  
[Not required if panelboard is rated not less than sum of ampere ratings of all overcurrent devices supplying it]

**PHOTOVOLTAIC SYSTEM  
EQUIPPED WITH RAPID  
SHUTDOWN**

LABEL LOCATION:  
AC DISCONNECT, DC DISCONNECT, POINT OF  
INTERCONNECTION  
(PER CODE: NEC690.56(C))

**⚠ WARNING**

INVERTER OUTPUT CONNECTION  
DO NOT RELOCATE THIS  
OVERCURRENT DEVICE

**EMERGENCY CONTACT**

**855-573-2843**

**⚠ WARNING**

DEDICATED SOLAR PANELS DO  
NOT CONNECT ANY OTHER LOADS

**SOLAR PV SYSTEM EQUIPPED  
WITH RAPID SHUTDOWN**

TURN RAPID SHUTDOWN  
SWITCH TO THE  
"OFF" POSITION TO  
SHUTDOWN PV SYSTEM  
AND REDUCE  
SHOCK HAZARD  
IN ARRAY

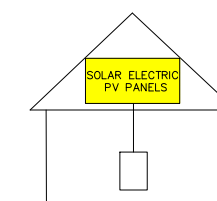


Figure 690.56(C)(1)(a) Label for PV Systems that Shut down the array and the conductors leaving the array

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REVISIONS	REV ENGG.	DESCRIPTION	DATE

PERMIT DEVELOPER	
DATE	02/18/2022
DESIGNER	OVR
REVIEWER	

SHEET NAME  
**SYSTEM LABELING**

SHEET NUMBER  
**E-03**

SOLAR'S MOST TRUSTED 




# REC ALPHA<sup>®</sup> PURE BLACK SERIES

## PRODUCT SPECIFICATIONS

**400<sub>WP</sub>**  
**20.3  $\frac{W}{FT^2}$**



ELIGIBLE



LEAD-FREE  
ROHS COMPLIANT

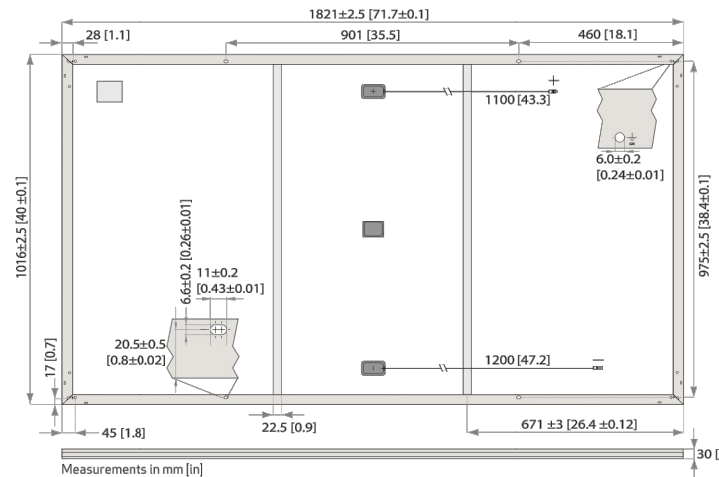
EXPERIENCE



PERFORMANCE



REC ALPHA PURE BLACK SERIES > PRODUCT SPECIFICATIONS



**GENERAL DATA**

Cell type:	132 half-cut REC heterojunction cells with lead-free, gapless technology 6 strings of 22 cells in series	Connectors:	Stäubli MC4 PV-KBT4/KST4, 12 AWG (4mm <sup>2</sup> ) in accordance with IEC 62852 IP68 only when connected
Glass:	0.13 in (3.2 mm) solar glass with anti-reflection surface treatment	Cable:	12 AWG (4mm <sup>2</sup> ) PV wire, 43+47 in (11+12 m) accordance with EN50618
Backsheet:	Highly resistant polymer (black)	Dimensions:	71.7 x 40 x 1.2 in (1821 x 1016 x 30 mm)
Frame:	Anodized aluminum (black)	Weight:	45 lbs (20.5 kg)
Junction box:	3-part, 3 bypass diodes, IP67 rated in accordance with IEC 62790	Origin:	Made in Singapore

**ELECTRICAL DATA**

	Product Code*: RECxxxAA Pure Black				
<b>STC</b>					
Power Output - P <sub>MAX</sub> (Wp)	385	390	395	400	405
Watt Class Sorting - (W)	0/+5	0/+5	0/+5	0/+5	0/+5
Nominal Power Voltage - V <sub>MPP</sub> (V)	41.2	41.5	41.8	42.1	42.4
Nominal Power Current - I <sub>MPP</sub> (A)	9.35	9.40	9.45	9.51	9.56
Open Circuit Voltage - V <sub>OC</sub> (V)	48.5	48.6	48.7	48.8	48.9
Short Circuit Current - I <sub>SC</sub> (A)	9.99	10.03	10.07	10.10	10.14
Power Density (W/sq ft)	19.3	19.6	19.8	20.1	20.3
Panel Efficiency (%)	20.8	21.1	21.3	21.6	21.9
<b>NMOT</b>					
Power Output - P <sub>MAX</sub> (Wp)	293	297	301	305	309
Nominal Power Voltage - V <sub>MPP</sub> (V)	38.8	39.1	39.4	39.7	40.0
Nominal Power Current - I <sub>MPP</sub> (A)	7.55	7.59	7.63	7.68	7.72
Open Circuit Voltage - V <sub>OC</sub> (V)	45.7	45.8	45.9	46.0	46.1
Short Circuit Current - I <sub>SC</sub> (A)	8.07	8.10	8.13	8.16	8.19

Values at standard test conditions (STC: air mass AM1.5, irradiance 1075 W/sq ft (1000 W/m<sup>2</sup>), temperature 77°F (25°C), based on a production spread with a tolerance of P<sub>MAX</sub>, V<sub>OC</sub> & I<sub>SC</sub> ±3% within one watt class. Nominal module operating temperature (NMOT): air mass AM1.5, irradiance 800 W/m<sup>2</sup>, temperature 68°F (20°C), windspeed 3.3 ft/s (1 m/s). \* Where xxx indicates the nominal power class (P<sub>MAX</sub>) at STC above.

**PRODUCT SPECIFICATIONS**

**CERTIFICATIONS**

IEC 61215:2016, IEC 61730:2016, UL 61730 (Pending)  
ISO 14001:2004, ISO 9001:2015, OHSAS 18001:2007, IEC 62941



**WARRANTY**

	Standard	REC ProTrust	
Installed by an REC Certified Solar Professional	No	Yes	Yes
System Size	All	<25 kW	25-500 kW
Product Warranty (yrs)	20	25	25
Power Warranty (yrs)	25	25	25
Labor Warranty (yrs)	0	25	10
Power in Year 1	98%	98%	98%
Annual Degradation	0.25%	0.25%	0.25%
Power in Year 25	92%	92%	92%

See warranty documents for details. Conditions apply

**MAXIMUM RATINGS**

Operational temperature:	-40 ... +185°F (-40 ... +85°C)
Maximum system voltage:	1000 V
Maximum test load (front):	+7000 Pa (146 lbs/sq ft)*
Maximum test load (rear):	-4000 Pa (83.5 lbs/sq ft)*
Max series fuse rating:	25 A
Max reverse current:	25 A

\* See installation manual for mounting instructions. Design load = Test load / 1.5 (safety factor)

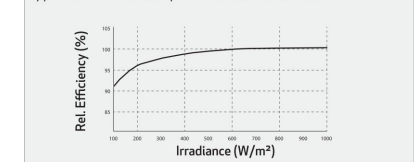
**TEMPERATURE RATINGS\***

Nominal Module Operating Temperature:	44°C (±2°C)
Temperature coefficient of P <sub>MAX</sub> :	-0.26%/°C
Temperature coefficient of V <sub>OC</sub> :	-0.24%/°C
Temperature coefficient of I <sub>SC</sub> :	0.04%/°C

\*The temperature coefficients stated are linear values

**LOW LIGHT BEHAVIOUR**

Typical low irradiance performance of module at STC:



Specifications subject to change without notice.

Ref: PM-DS-12-01-Rev-A 03.21



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**CORY HARKINS**  
6134 TERRA LN, MCCORDSVILLE, IN 46055, USA

REV ENGS	DESCRIPTION	REVISIONS			
		DATE			

PERMIT DEVELOPER	
DATE	02/18/2022
DESIGNER	OVR
REVIEWER	

SHEET NAME
<b>MODULE DATASHEET</b>
SHEET NUMBER
<b>DS-01</b>

Founded in 1996, REC Group is an international pioneering solar energy company dedicated to empowering consumers with clean, affordable solar power. As Solar's Most Trusted, REC is committed to high quality, innovation, and a low carbon footprint in the solar materials and solar panels it manufactures. Headquartered in Norway with operational headquarters in Singapore, REC also has regional hubs in North America, Europe, and Asia-Pacific.



# Power Optimizer

For North America

P320 / P340 / P370 / P400 / P401 / P405 / P485 / P505



POWER OPTIMIZER

## PV power optimization at the module-level

- Specifically designed to work with SolarEdge inverters
- Up to 25% more energy
- Superior efficiency (99.5%)
- Mitigates all types of module mismatch losses, from manufacturing tolerance to partial shading
- Flexible system design for maximum space utilization
- Fast installation with a single bolt
- Next generation maintenance with module-level monitoring
- Meets NEC requirements for arc fault protection (AFCI) and Photovoltaic Rapid Shutdown System (PVRSS)
- Module-level voltage shutdown for installer and firefighter safety

[solaredge.com](http://solaredge.com)



## Power Optimizer For North America

P320 / P340 / P370 / P400 / P401 / P405 / P485 / P505

Optimizer model (typical module compatibility)	P320 (for 60-cell modules)	P340 (for high-power 60-cell modules)	P370 (for higher-power 60 and 72-cell modules)	P400 (for 72 & 96-cell modules)	P401 (for high power 60 and 72 cell modules)	P405 (for high-voltage modules)	P485 (for high-voltage modules)	P505 (for higher current modules)			
<b>INPUT</b>											
Rated Input DC Power <sup>(1)</sup>	320	340	370	400		405	485	505	W		
Absolute Maximum Input Voltage (Voc at lowest temperature)	48		60	80	60	125 <sup>(2)</sup>		83 <sup>(2)</sup>	Vdc		
MPPT Operating Range	8 - 48		8 - 60	8 - 80		12.5 - 105		12.5 - 83	Vdc		
Maximum Short Circuit Current (Isc)	11			10.1	11.75	11		14	Adc		
Maximum Efficiency									99.5	%	
Weighted Efficiency									98.8	%	
Overvoltage Category									II		
<b>OUTPUT DURING OPERATION (POWER OPTIMIZER CONNECTED TO OPERATING SOLAREEDGE INVERTER)</b>											
Maximum Output Current									15	Adc	
Maximum Output Voltage	60						85		Vdc		
<b>OUTPUT DURING STANDBY (POWER OPTIMIZER DISCONNECTED FROM SOLAREEDGE INVERTER OR SOLAREEDGE INVERTER OFF)</b>											
Safety Output Voltage per Power Optimizer									1 ± 0.1	Vdc	
<b>STANDARD COMPLIANCE</b>											
EMC									FCC Part15 Class B, IEC61000-6-2, IEC61000-6-3		
Safety									IEC62109-1 (class II safety), UL1741		
Material									UL94 V-0, UV Resistant		
RoHS									Yes		
<b>INSTALLATION SPECIFICATIONS</b>											
Maximum Allowed System Voltage									1000	Vdc	
Compatible inverters									All SolarEdge Single Phase and Three Phase inverters		
Dimensions (W x L x H)	129 x 153 x 27.5 / 5.1 x 6 x 1.1		129 x 153 x 33.5 / 5.1 x 6 x 1.3	129 x 153 x 29.5 / 5.1 x 6 x 1.16	129 x 159 x 49.5 / 5.1 x 6.3 x 1.9		129 x 162 x 59 / 5.1 x 6.4 x 2.3		mm / in		
Weight (including cables)	630 / 1.4		750 / 1.7	655 / 1.5	845 / 1.9		1064 / 2.3		gr / lb		
Input Connector	MC4 <sup>(3)</sup>						Single or dual MC4 <sup>(3)(4)</sup>	MC4 <sup>(3)</sup>			
Input Wire Length									0.16 / 0.52	m / ft	
Output Wire Type / Connector									Double Insulated / MC4		
Output Wire Length	0.9 / 2.95						1.2 / 3.9		m / ft		
Operating Temperature Range <sup>(5)</sup>									-40 - +85 / -40 - +185		°C / °F
Protection Rating									IP68 / NEMA6P		
Relative Humidity									0 - 100		%

(1) Rated power of the module at STC will not exceed the optimizer "Rated Input DC Power". Modules with up to +5% power tolerance are allowed  
 (2) NEC 2017 requires max input voltage be not more than 80V  
 (3) For other connector types please contact SolarEdge  
 (4) For dual version for parallel connection of two modules use P485-4NMDMRM. In the case of an odd number of PV modules in one string, installing one P485 dual version power optimizer connected to one PV module. When connecting a single module seal the unused input connectors with the supplied pair of seals.  
 (5) For ambient temperature above +85°C / +185°F power de-rating is applied. Refer to Power Optimizers Temperature De-Rating Technical Note for more details.

PV System Design Using a SolarEdge Inverter <sup>(6)(7)</sup>	Single Phase HD-Wave	Single phase	Three Phase for 208V grid	Three Phase for 277/480V grid	
Minimum String Length (Power Optimizers)	P320, P340, P370, P400, P401 P405, P485, P505	8	10	18	
Maximum String Length (Power Optimizers)		6	8	14	
Maximum Power per String		25	25	50 <sup>(8)</sup>	W
Maximum Power per String		5700 (6000 with SE7600-US - SE11400-US)	5250	6000 <sup>(9)</sup>	12750 <sup>(10)</sup>
Parallel Strings of Different Lengths or Orientations					Yes

(6) For detailed string sizing information refer to: [http://www.solaredge.com/sites/default/files/string\\_sizing\\_na.pdf](http://www.solaredge.com/sites/default/files/string_sizing_na.pdf)  
 (7) It is not allowed to mix P405/P485/P505 with P320/P340/P370/P400/P401 in one string  
 (8) A string with more than 30 optimizers does not meet NEC rapid shutdown requirements; safety voltage will be above the 30V requirement  
 (9) For 208V grid: it is allowed to install up to 7,200W per string when the maximum power difference between each string is 1,000W  
 (10) For 277/480V grid: it is allowed to install up to 15,000W per string when the maximum power difference between each string is 2,000W

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			DATE	DESCRIPTION	REV ENGG

PERMIT DEVELOPER	
DATE	02/18/2022
DESIGNER	OVR
REVIEWER	

SHEET NAME  
**OPTIMIZER DATASHEET**

SHEET NUMBER  
**DS-02**

# Single Phase Inverter with HD-Wave Technology

for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US



INVERTERS

## Optimized installation with HD-Wave technology

- Specifically designed to work with power optimizers
- Record-breaking efficiency
- Quick and easy inverter commissioning directly from a smartphone using the SolarEdge SetApp
- Fixed voltage inverter for longer strings
- Integrated arc fault protection and rapid shutdown for NEC 2014 and 2017, per article 690.11 and 690.12
- UL1741 SA certified, for CPUC Rule 21 grid compliance
- Extremely small
- Built-in module-level monitoring
- Outdoor and indoor installation
- Optional: Revenue grade data, ANSI C12.20 Class 0.5 (0.5% accuracy)

solaredge.com



## Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US

APPLICABLE TO INVERTERS WITH PART NUMBER	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	
SEXXXXH-XXXXXXBXX4								
<b>OUTPUT</b>								
Rated AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA
Maximum AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA
AC Output Voltage Min.-Nom.-Max. (211 - 240 - 264)	✓	✓	✓	✓	✓	✓	✓	Vac
AC Output Voltage Min.-Nom.-Max. (183 - 208 - 229)	-	✓	-	✓	-	-	✓	Vac
AC Frequency (Nominal)	59.3 - 60 - 60.5 <sup>1)</sup>							
Maximum Continuous Output Current @240V	12.5	16	21	25	32	42	47.5	A
Maximum Continuous Output Current @208V	-	16	-	24	-	-	48.5	A
Power Factor	1, adjustable -0.85 to 0.85							
GFDI Threshold	1							
Utility Monitoring, Islanding Protection, Country Configurable Thresholds	Yes							
<b>INPUT</b>								
Maximum DC Power @240V	4650	5900	7750	9300	11800	15500	17650	W
Maximum DC Power @208V	-	5300	-	7750	-	-	15500	W
Transformer-less, Ungrounded	Yes							
Maximum Input Voltage	480							
Nominal DC Input Voltage	380							
Maximum Input Current @240V <sup>2)</sup>	8.5	10.5	13.5	16.5	20	27	30.5	Adc
Maximum Input Current @208V <sup>3)</sup>	-	9	-	13.5	-	-	27	Adc
Max. Input Short Circuit Current	45							
Reverse-Polarity Protection	Yes							
Ground-Fault Isolation Detection	600ka Sensitivity							
Maximum Inverter Efficiency	99				99.2			%
CEC Weighted Efficiency			99				99 @ 240V 98.5 @ 208V	%
Nighttime Power Consumption	< 2.5							

<sup>1)</sup> For other regional settings please contact SolarEdge support.  
<sup>2)</sup> A higher current source may be used; the inverter will limit its input current to the values stated.

## Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US

	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US
<b>ADDITIONAL FEATURES</b>							
Supported Communication Interfaces	RS485, Ethernet, ZigBee (optional), Cellular (optional)						
Revenue Grade Data, ANSI C12.20	Optional <sup>1)</sup>						
Inverter Commissioning	with the SetApp mobile application using built-in Wi-Fi station for local connection						
Rapid Shutdown - NEC 2014 and 2017 690.12	Automatic Rapid Shutdown upon AC Grid Disconnect						
<b>STANDARD COMPLIANCE</b>							
Safety	UL1741, UL1741 SA, UL1699B, CSA C22.2, Canadian AFCI according to TLL M-07						
Grid Connection Standards	IEEE1547, Rule 21, Rule 14 (H)						
Emissions	FCC Part 15 Class B						
<b>INSTALLATION SPECIFICATIONS</b>							
AC Output Conduit Size / AWG Range	3/4" minimum / 14-6 AWG			3/4" minimum / 14-4 AWG			
DC Input Conduit Size / # of Strings / AWG Range	3/4" minimum / 1-2 strings / 14-6 AWG			3/4" minimum / 1-3 strings / 14-6 AWG			
Dimensions with Safety Switch (HxWxD)	17.7 x 14.6 x 6.8 / 450 x 370 x 174			21.3 x 14.6 x 7.3 / 540 x 370 x 185			
Weight with Safety Switch	22 / 10	25.1 / 11.4	26.2 / 11.9	38.8 / 17.6			
Noise	< 25			< 50			
Cooling	Natural Convection						
Operating Temperature Range	-40 to +140 / -40 to +60 <sup>1)</sup>						
Protection Rating	NEMA 4X (Inverter with Safety Switch)						

<sup>1)</sup> Revenue grade Inverter P/N: S5000H-US0200BNC4  
<sup>2)</sup> Full power up to at least 50°C / 122°F; for power de-rating information refer to: <https://www.solaredge.com/sites/default/files/ie-temperature-derating-note-na.pdf>

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RoHS



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DATE 02/18/2022

DESIGNER OVR

REVIEWER

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INVERTER DATASHEET

SHEET NUMBER

DS-03

# RT-MINI

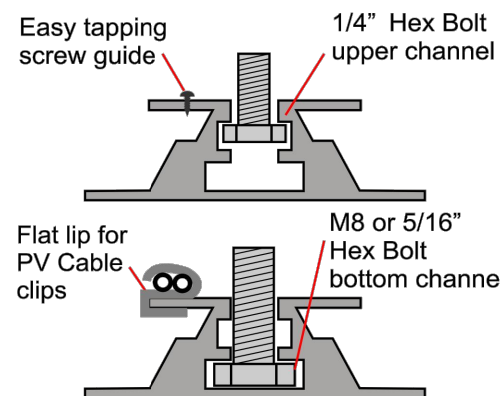
Self-flashing base for asphalt & metal roof-top PV mounting systems

RT-MINI is suitable for mounting any rail system with a conventional L-Foot.



**Dual bolt design:**  
**M8 or 5/16" for L-Foot**  
**& 1/4" for EMC**

Call Now for more detail  
 619-551-7029



# RT-MINI

Flexible Flashing certified by the International Code Council (ICC)

**Engineered to ASTM D 1761** (Standard Test Methods for Mechanical Fasteners in Wood)

## Components

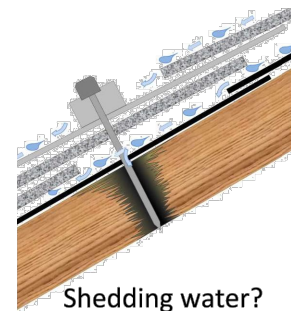
RT2-00-MINIBK  
 PAT : PENDING



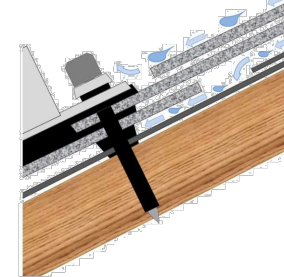
MINI base : 20 ea.  
 Screw : 40 ea.  
 Extra RT-Butyl : 10 ea.

RT-Butyl is Roof Tech's flexible flashing used in 550,000 residential PV systems for the last 20 years. It is the first PV mounting system with Flexible Flashing certified by the ICC.

## Metal Flashing Retrofit



## Flexible Flashing

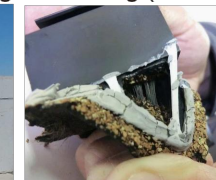


Shedding water?

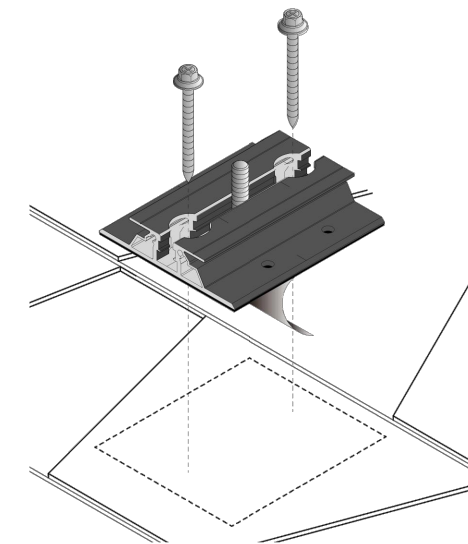
**100% Waterproof**

ICC ESR-3575

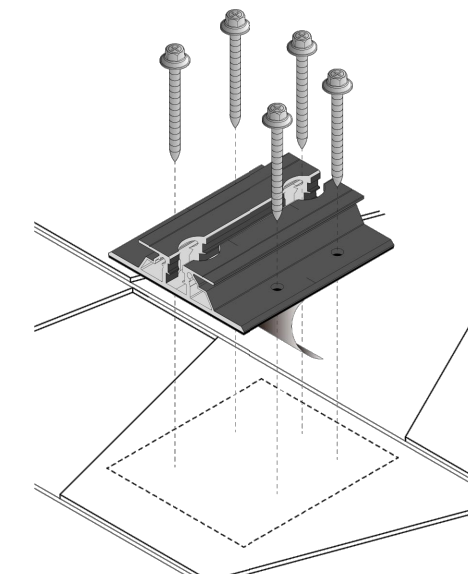
ASTM2140 testing UV testing (7500 hrs.)



## Rafter installation



## Deck installation



P.E. Stamped Letters available at [www.roof-tech.us/support](http://www.roof-tech.us/support)

**Roof Tech**  
 Smarter PV mounting solutions from top of roof to bottom line®  
[www.roof-tech.us](http://www.roof-tech.us) info@roof-tech.us

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DATE 02/18/2022

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REVIEWER

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ATTACHMENT  
 DATASHEET

SHEET NUMBER

DS-04



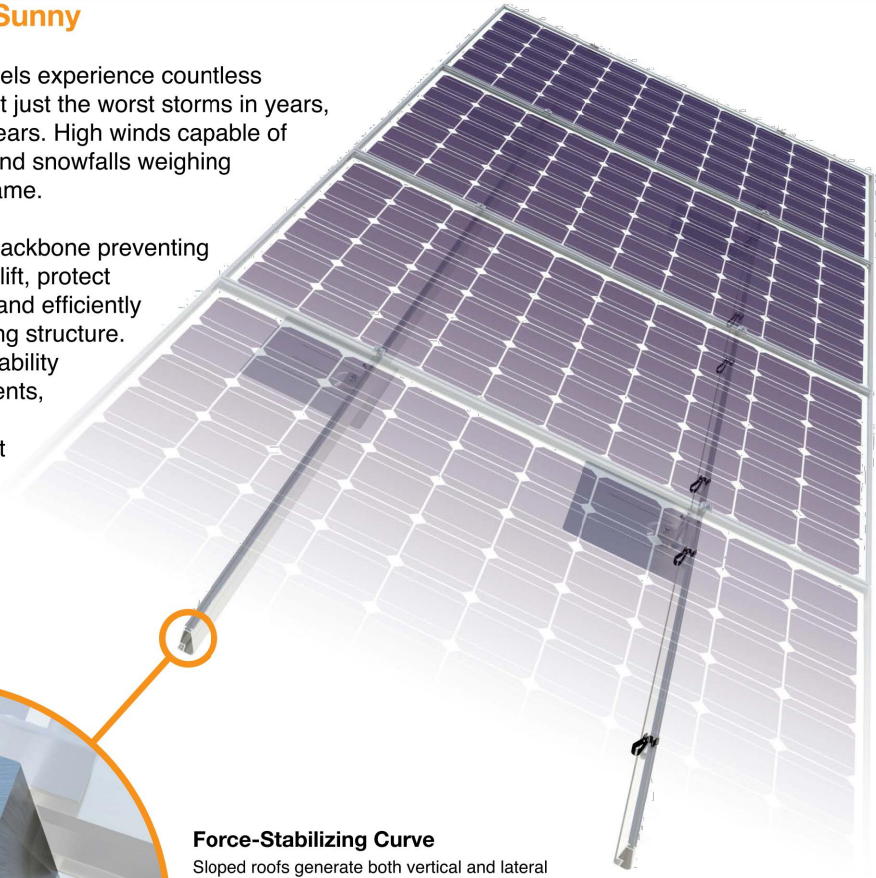
## XR Rail Family

Tech Brief

### Solar Is Not Always Sunny

Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame.

XR Rails are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount of installation time.



#### Force-Stabilizing Curve

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

#### Compatible with Flat & Pitched Roofs



XR Rails are compatible with FlashFoot and other pitched roof attachments.



IronRidge offers a range of tilt leg options for flat roof mounting applications.

#### Corrosion-Resistant Materials

All XR Rails are made of marine-grade aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.



### XR Rail Family

The XR Rail Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail to match.



**XR10**

XR10 is a sleek, low-profile mounting rail, designed for regions with light or no snow. It achieves 6 foot spans, while remaining light and economical.

- 6' spanning capability
- Moderate load capability
- Clear anodized finish
- Internal splices available



**XR100**

XR100 is the ultimate residential mounting rail. It supports a range of wind and snow conditions, while also maximizing spans up to 8 feet.

- 8' spanning capability
- Heavy load capability
- Clear & black anodized finish
- Internal splices available



**XR1000**

XR1000 is a heavyweight among solar mounting rails. It's built to handle extreme climates and spans 12 feet or more for commercial applications.

- 12' spanning capability
- Extreme load capability
- Clear anodized finish
- Internal splices available

### Rail Selection

The following table was prepared in compliance with applicable engineering codes and standards. Values are based on the following criteria: ASCE 7-10, Roof Zone 1, Exposure B, Roof Slope of 7 to 27 degrees and Mean Building Height of 30 ft. Visit [IronRidge.com](http://IronRidge.com) for detailed span tables and certifications.

Load		Rail Span					
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'	10'	12'
None	100	XR10		XR100		XR1000	
	120						
	140						
	160						
10-20	100						
	120						
	140						
	160						
30	100						
	160						
40	100						
	160						
50-70	160						
80-90	160						



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